



Rizzetta & Company

Mira Lago West Community Development District

**Board of Supervisors' Meeting
March 4, 2019**

**District Office:
9428 Camden Field Parkway
Riverview, Florida 33578
813.533.2950**

www.MiraLagoWestCDD.org

MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT

Board of Supervisors	Lennie Fine	Chairman
	Hector Ortiz	Vice Chairman
	Jennifer Parra	Assistant Secretary
	Justin Goushaw	Assistant Secretary
	Simon Schmieder	Assistant Secretary
District Manager	Grant Phillips	Rizzetta & Company, Inc.
District Attorney	Scott Steady	Burr Forman, LLP
District Engineer	Stephen Brletic	JMT

All cellular phones must be placed on mute while in the meeting room.

The Audience Comment portion of the agenda is where individuals may make comments on matters that concern the District. Individuals are limited to a total of three (3) minutes to make comments during this time.

Pursuant to provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this meeting/hearing/workshop is asked to advise the District Office at least forty-eight (48) hours before the meeting/hearing/workshop by contacting the District Manager at (813) 533-2950. If you are hearing or speech impaired, please contact the Florida Relay Service by dialing 7-1-1, or 1-800-955-8771 (TTY), or 1-800-955-8770 (Voice), who can aid you in contacting the District Office.

A person who decides to appeal any decision made at the meeting/hearing/workshop with respect to any matter considered at the meeting/hearing/workshop is advised that person will need a record of the proceedings and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made including the testimony and evidence upon which the appeal is to be based.

MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT
DISTRICT OFFICE • 9428 CAMDEN FIELD PARKWAY • RIVERVIEW, FL 33578
www.miralagowestcdd.org

March 01, 2019

Board of Supervisors
Mira Lago West Community
Development District

REVISED AGENDA

Dear Board Members:

The regular meeting of the Board of Supervisors of the Mira Lago West Community Development District will be held on **Monday, March 4, 2019 at 7:00 PM** at the Southshore Regional Library, 15816 Beth Shields Way, Ruskin, Florida 33573. The following is the agenda for this meeting:

- 1. CALL TO ORDER**
- 2. AUDIENCE COMMENTS ON AGENDA ITEMS**
- 3. STAFF REPORTS**
 - A.** Aquatic Maintenance ReportsTab 1
 - i. Update on Midge Fly Treatments
 - B.** Landscape Maintenance Update
 - C.** District Counsel
 - D.** District Engineer
 - i. Continued Discussion of Pond Bank Erosion Repairs
 - E.** District Manager
 - i. Presentation of Unaudited Financial StatementsTab 2
- 4. BUSINESS ADMINISTRATION**
 - A.** Consideration of Minutes of Board of Supervisors' Regular Meeting held on December 3, 2018.....Tab 3
 - B.** Consideration of Operation & Maintenance Expenditures for November 2018, December 2018 January 2019Tab 4
- 5. BUSINESS ITEMS**
 - A.** Consideration of Aeration Proposals.....Tab 5
 - B.** Consideration of Resolution 2019-02, Designating Assistant SecretaryTab 6
- 6. SUPERVISOR REQUESTS**
- 7. ADJOURNMENT**

We look forward to seeing you at the meeting. In the meantime, if you have any questions, do not hesitate to contact us at (813) 533-2950.

Sincerely,

Grant Phillips

Grant Phillips, District Manager

Tab 1



Mira Lago West CDD Waterway Inspection Report

Reason for Inspection: 2/20/2019

Inspection Date: Routine Scheduled

Prepared for:

Mr. Grant Phillips, District Manager

Rizzetta & Company

9428 Camden Field Parkway

Riverview, Florida 33578

Prepared by:

Peter Simoes, Account Representative/Biologist

Aquatic Systems, Inc. – Sun City Field Office

Corporate Headquarters

2100 N.W. 33rd Street, Pompano Beach, FL 33069

1-800-432-4302

Site: 1



Comments: Normal growth observed

Minor algae and patches of Hydrilla were present within Pond #1, both of which will be treated during our upcoming scheduled visits. ASI recommends planting the perimeter of Pond #1 to deter future development and improve pond aesthetics.

Site: 2



Comments: Normal growth observed

Similarly to Pond #1, Pond #2 was noted with minor algae and Hydrilla, both of which will be treated during our upcoming scheduled treatment dates. Algae is expected to clear within 10-14 days following application.

Site: 3



Comments: Site looks good

No issues were observed during today's inspection of Pond #3.

Site: 4



Comments: Treatment in progress

Pond #4 was noted with a substantial reduction in submersed weeds and algae following our recent maintenance visit. Although improved, the algae and submersed vegetation is expected to return due to stratification. Aeration is recommended.

Site: 5**Comments:** Treatment in progress

Pond #5 was treated for filamentous algae during today's scheduled treatment date. Positive results were noted during today's inspection. The algae is expected to clear within 10-14 days following application.

Site: 6**Comments:** Treatment in progress

Positive spot-treatment results following last month's treatments were noted within Mitigation Area #6.

Site: 7**Comments:** Normal growth observed

Filamentous algae was observed windblown behind the native plant material of Pond #7. The algae will be treated our upcoming scheduled visits and is expected to clear within 10-14 days following application.

Site: 8**Comments:** Site looks good

Uprooted naiad and widgeon grass were noted within Pond #8 due to increased wind activity. Overall, the lake was observed to be in good condition.

Site: 9

**Comments:** Treatment in progress

Mitigation Area #9 was noted with decaying weeds following last month's spot-treatments. The native vegetation, which consisted of Bulrush, Golden Canna, Duck Potato and Cordgrass will continue to be promoted during our routine visits.

Management Summary

The waterway inspection for Mira Lago West CDD was completed for all ponds on February 20th, 2019.

Excellent results following recent submersed and algaecide treatments were visible during today's inspection of Pond #4, effectively reducing coverage by approximately 95%. However, due to stratification, regrowth is likely to occur in the near future. ASI recommends installing aeration to remedy the stratification. A proposal has been provided for the boards consideration.

Above average growth of algae was present within Pond #5, which was treated during today's scheduled visits. Positive results were noted and the algae is expected to clear within 10-14 days following algaecide application.

Positive spot-treatment results were noted within Mitigation Areas #6 and #9. New growth of grasses were present within the shelf of Pond #7, which will be treated via airboat during our routine visits. Positive results may be anticipated within 14-21 days following treatment.

pH levels: Pond #1: 7.5, Pond #2: 7.4, Pond #3: 7.4, Pond #4: 7.5, Pond #5: 7.6, Pond #7: 7.3 and Pond #8: 7.6.

Dissolved oxygen (mg/L) levels: Pond #1: 8.1, Pond #2: 8.5, Pond #3: 8.1, Pond #4: 8.0, Pond #5: 8.1, Pond #7: 8.6 and Pond #8: 8.0.

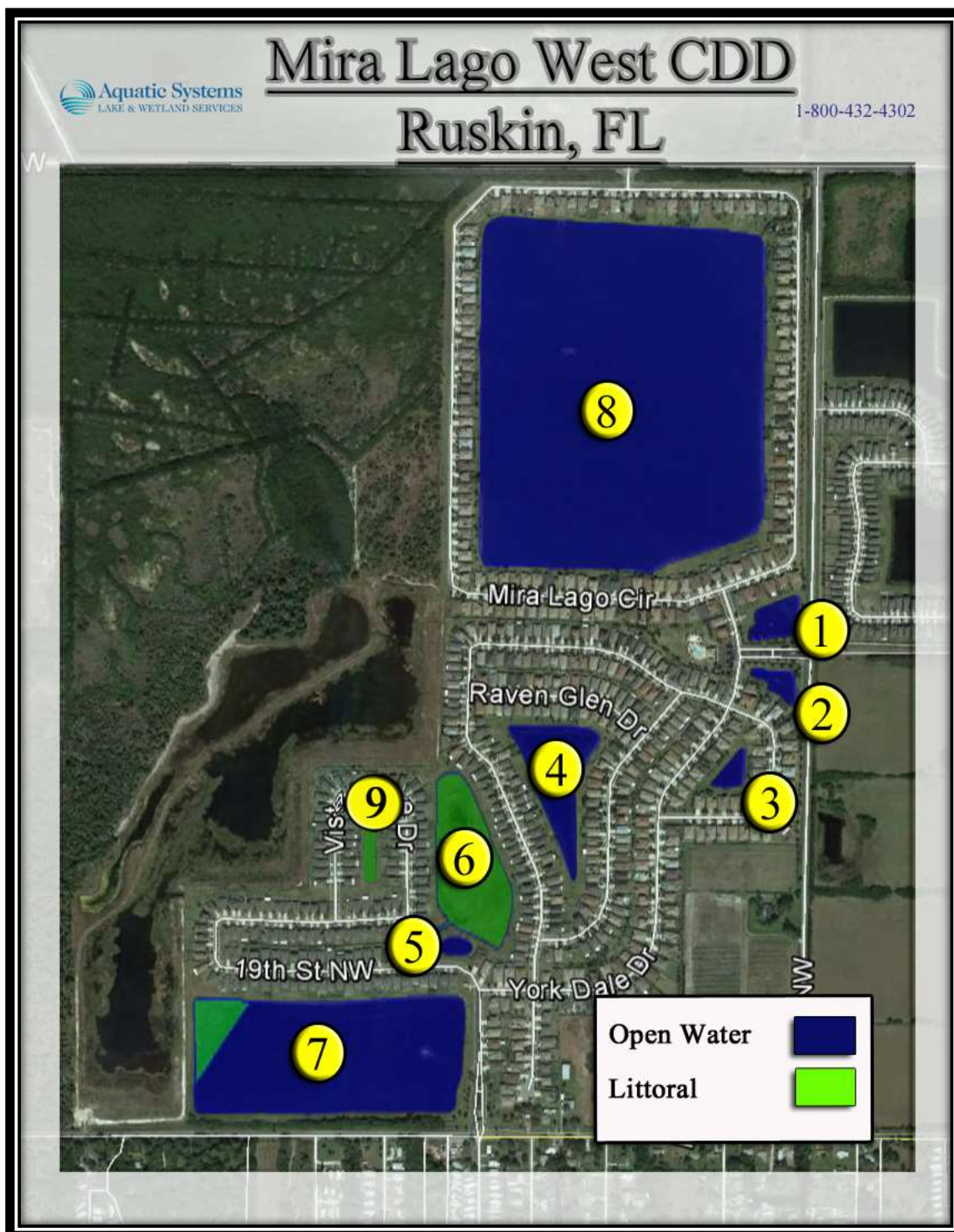
Temperatures: Pond #1: 17.6°C, Pond #2: 17.3°C, Pond #3: 16.9°C, Pond #4: 16.9°C, Pond #5: 16.7°C, Pond #7: 17.7°C and Pond #8: 18.3°C.

Recommendations/Action Items

- Routine Maintenance
- Continue to treat Cattails, grasses and Primrose within Mitigation Areas #6 and #9 and within the shelf of Pond #7.
- Target Hydrilla within Ponds #1 and #2.
- Treat algae within Ponds #1, #2, and #7.
- Continue to treat all sites for invasive vegetation during our routine visits.

NOTE: ASI recommends planting the perimeter of Pond #1 and #2 to improve nutrient uptake and pond aesthetics. A proposal will be provided for the boards consideration.

THANK YOU FOR CHOOSING ASI!





Mira Lago West CDD Waterway Inspection Report

Reason for Inspection: 1/16/2019

Inspection Date: Routine Scheduled - Monthly

Prepared for:

Mr. Grant Phillips, District Manager

Rizzetta & Company

9428 Camden Field Parkway

Riverview, Florida 33578

Prepared by:

Peter Simoes, Account Representative/Biologist

Aquatic Systems, Inc. – Sun City Field Office

Corporate Headquarters

2100 N.W. 33rd Street, Pompano Beach, FL 33069

1-800-432-4302

Site: 1



Comments: Site looks good

The open water of Pond #1 looked good. The minor submersed Hydrilla will continue to be monitored and re-treated as necessary.

Site: 2



Comments: Site looks good

Similarly to Pond #1, Pond #2 was observed with minor new growth of Hydrilla, which will continue to be monitored and re-treated as necessary.

Site: 3

Comments: Site looks good

No issues were observed during today's inspection of Pond #3. The native Bulrush (top) was noted to be in good health despite recent cold weather events.

Site: 4

Comments: Treatment in progress

Substantial algae and submersed Hydrilla were present within Pond #4, both of which were treated on 1/21. Aeration is highly recommended to remedy the stratification encouraging the recurring blooms. An updated proposal will be provided.

Site: 5

**Comments:** Normal growth observed

Pond #5 was observed with a minor band of filamentous algae, which will be treated during our upcoming routine visits. The submersed Widgeon Grass will continue to be monitored and treated as necessary.

Site: 6

**Comments:** Treatment in progress

Positive treatment results following last month's herbicide applications were noted during today's inspection of Site #6. Pods of Cattails and Primrose remain deeper in the shelf, which will be treated via Mobitrack during our routine visits.

Site: 7



Comments: Treatment in progress

Reduced algal coverage and submersed growth were noted within Pond #7 following last month's treatments. Positive spot-treatment results were also noted within the shelf (top right) targeting the Torpedograss and Cattails.

Site: 8



Comments: Site looks good

Pond #8 continues to look good following our routine applications. The submersed Widgeon Grass and Marine Naiad will continue to be monitored and treated as necessary.

Site: 9

**Comments:** Treatment in progress

Similarly to Site #7, Site #9 was observed with positive spot-treatment results following recent applications. The native plant material was observed going dormant due to cold weather and is expected to rebound in the spring.

Management Summary

The waterway inspection for Mira Lago West CDD was completed for all ponds on January 1st, 2019.

Overall, the inspected ponds were observed to be in good condition. Positive herbicide application results were visible within the shelf of Pond #7 and throughout Mitigation Areas #6 and #9. A follow-up spot-treatment is scheduled for the Cattail and Primrose pods noted within the center of Mitigation Area #6. Positive results may be expected within 14-21 days following herbicide application.

Pond #4 was identified with substantial algae, which rapidly develops between treatment periods. Pond #4 was recorded with low oxygen levels along the pond's floor, which is referred to as stratification and contributes to rapid algal development. ASI highly recommends installing aeration and performing an Alum application to improve water circulation and reduce the nutrient levels within the water column. An updated proposal will be generated for the boards consideration.

pH levels: Pond #1: 7.7, Pond #2: 7.6, Pond #3: 7.4, Pond #4: 7.5, Pond #5: 7.5, Pond #7: 7.4 and Pond #8: 7.8.

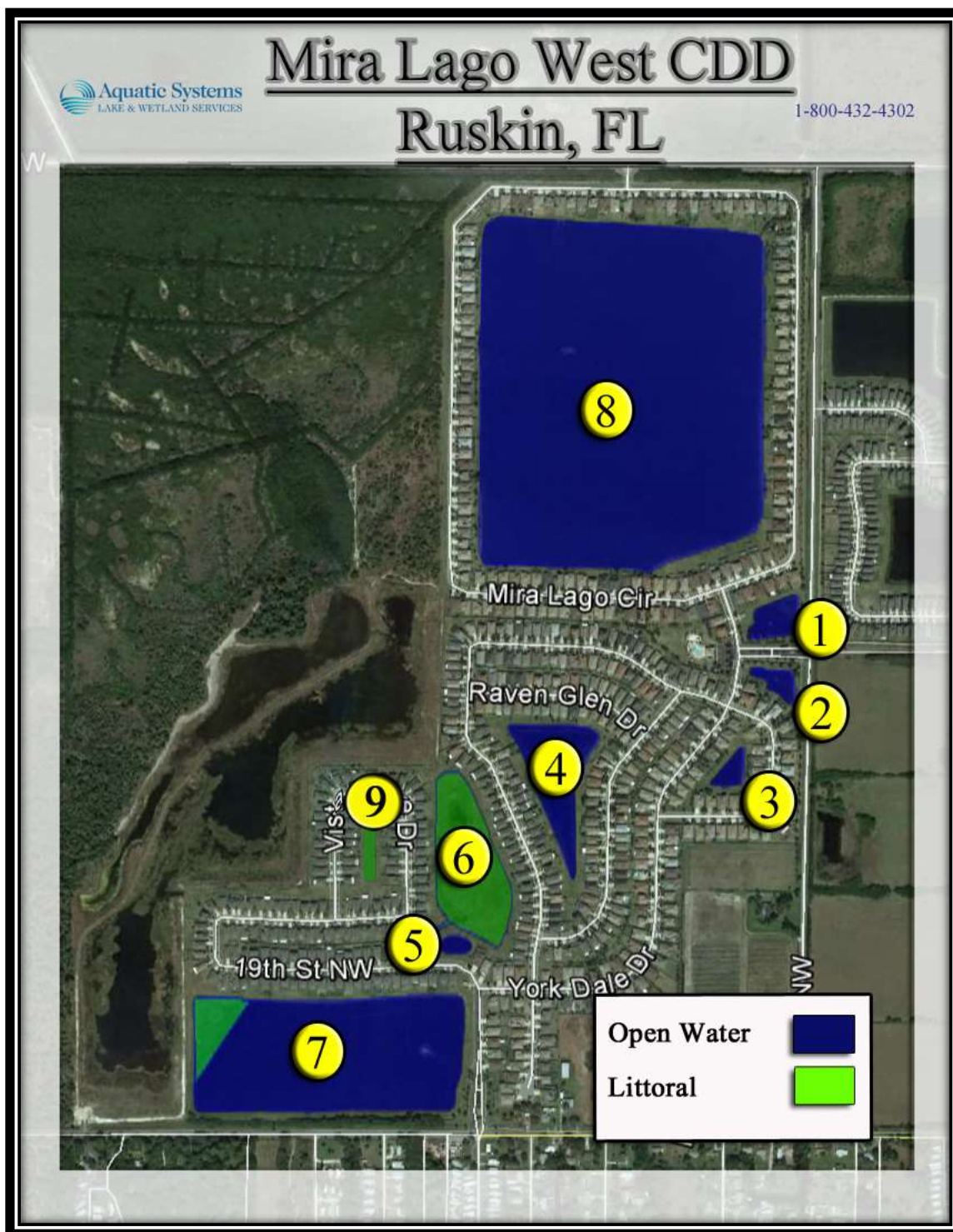
Dissolved oxygen (mg/L) levels: Pond #1: 7.9, Pond #2: 8.4, Pond #3: 8.1, Pond #4: 8.2, Pond #5: 8.1, Pond #7: 8.5 and Pond #8: 8.0.

Temperatures: Pond #1: 15.5°C, Pond #2: 16°C, Pond #3: 16.3°C, Pond #4: 16.5°C, Pond #5: 16.3°C, Pond #7: 16.7°C and Pond #8: 18°C.

Recommendations/Action Items

- Routine Maintenance
- Treat Cattails, grasses and Primrose within Mitigation Area #6 and within the shelf of Pond #7.
- Target Hydrilla within Ponds #3 and #4.
- Treat algae within Ponds #4 and #5.
- Continue to treat all sites for invasive vegetation during our routine visits.

THANK YOU FOR CHOOSING ASI!



Tab 2



Rizzetta & Company

Mira Lago West Community Development District

**Financial Statements
(Unaudited)**

November 30, 2018

Prepared by: Rizzetta & Company, Inc.

miralagowestcdd.org
rizzetta.com

Mira Lago West Community Development District

Balance Sheet

As of 11/30/2018

(In Whole Numbers)

	General Fund	Reserve Fund	Debt Service Fund	Total Governmental Funds	General Fixed Assets Account Group	General Long-Term Debt Account Group
Assets						
Cash In Bank	56,281	0	0	56,281	0	0
Investments	40,111	0	113,601	153,712	0	0
Investments - Reserves	0	50,359	0	50,359	0	0
Accounts Receivable	137,585	10,000	251,889	399,474	0	0
Prepaid Expenses	0	0	0	0	0	0
Deposits	837	0	0	837	0	0
Due From Other Funds	0	0	0	0	0	0
Amount Available in Debt Service	0	0	0	0	0	365,490
Amount To Be Provided Debt Service	0	0	0	0	0	3,089,510
Fixed Assets	0	0	0	0	4,130,571	0
Total Assets	<u>234,814</u>	<u>60,359</u>	<u>365,490</u>	<u>660,663</u>	<u>4,130,571</u>	<u>3,455,000</u>
Liabilities						
Accounts Payable	3,134	0	0	3,134	0	0
Accrued Expenses Payable	0	0	0	0	0	0
Due To Other Funds	0	0	0	0	0	0
Revenue Bonds Payable - Long Term	0	0	0	0	0	3,455,000
Total Liabilities	<u>3,134</u>	<u>0</u>	<u>0</u>	<u>3,134</u>	<u>0</u>	<u>3,455,000</u>
Fund Equity & Other Credits						
Beginning Fund Balance	115,748	50,338	161,315	327,402	4,130,571	0
Net Change in Fund Balance	<u>115,932</u>	<u>10,021</u>	<u>204,175</u>	<u>330,127</u>	<u>0</u>	<u>0</u>
Total Fund Equity & Other Credits	<u>231,680</u>	<u>60,359</u>	<u>365,490</u>	<u>657,529</u>	<u>4,130,571</u>	<u>0</u>
Total Liabilities & Fund Equity	<u>234,814</u>	<u>60,359</u>	<u>365,490</u>	<u>660,663</u>	<u>4,130,571</u>	<u>3,455,000</u>

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 11/30/2018

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Revenues					
Interest Earnings					
Interest Earnings	0	0	3	3	0.00%
Special Assessments					
Tax Roll	149,900	149,900	150,967	1,067	(0.71)%
Total Revenues	149,900	149,900	150,970	1,070	(0.71)%
Expenditures					
Legislative					
Supervisor Fees	6,000	0	0	0	100.00%
Financial & Administrative					
Administrative Services	4,725	788	788	0	83.33%
District Management	19,800	3,300	3,300	0	83.33%
District Engineer	5,000	833	2,100	(1,267)	58.00%
Disclosure Report	5,000	833	0	833	100.00%
Trustees Fees	3,500	3,500	2,200	1,300	37.14%
Assessment Roll	5,000	5,000	5,000	0	0.00%
Financial Consulting Services	5,000	833	833	0	83.33%
Accounting Services	15,048	2,508	2,508	0	83.33%
Auditing Services	3,400	0	0	0	100.00%
Public Officials Liability Insurance	2,750	2,750	2,500	250	9.09%
Legal Advertising	500	83	182	(99)	63.60%
Dues, Licenses & Fees	175	175	175	0	0.00%
Website Hosting, Maintenance, Backup (and Email)	2,100	350	350	0	83.33%
Legal Counsel					
District Counsel	3,500	583	299	285	91.47%
Electric Utility Services					
Utility Services	5,000	833	1,199	(366)	76.02%
Stormwater Control					
Lake/Pond Bank Maintenance	3,500	583	0	583	100.00%
Fountain Service Repairs & Maintenance	2,000	333	0	333	100.00%
Aquatic Maintenance	14,600	2,433	3,964	(1,531)	72.84%
Mitigation Area Monitoring & Maintenance	3,000	500	0	500	100.00%
Aquatic Plant Replacement	2,000	333	0	333	100.00%
Other Physical Environment					
Property Insurance	5,200	5,200	5,015	185	3.55%
Landscape Maintenance	33,000	5,500	4,626	874	85.98%
Contingency					
Miscellaneous Contingency	102	17	0	17	100.00%
Total Expenditures	149,900	37,271	35,038	2,233	76.63%

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 11/30/2018

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Excess of Revenue Over (Under) Expenditures	0	112,629	115,932	3,303	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	112,629	115,932	3,303	0.00%
Fund Balance, Beginning of Period	0	0	115,748	115,748	0.00%
Fund Balance, End of Period	0	112,629	231,680	119,051	0.00%

Mira Lago West Community Development District

Statement of Revenues and Expenditures

005 - Reserve Fund

From 10/1/2018 Through 11/30/2018

(In Whole Numbers)

	Annual Budget	Current Period Actual	Budget To Actual Variance	Budget Percent Remaining
Revenues				
Interest Earnings				
Interest Earnings	0	21	21	0.00%
Special Assessments				
Tax Roll	10,000	10,000	0	0.00%
Total Revenues	10,000	10,021	21	0.21%
Expenditures				
Contingency				
Capital Reserves	10,000	0	10,000	100.00%
Total Expenditures	10,000	0	10,000	100.00%
Excess Of Revenue Over (Under) Expenditures	0	10,021	10,021	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	10,021	10,021	0.00%
Fund Balance, Beginning of Period	0	50,338	50,338	0.00%
Fund Balance, End of Period	0	60,359	60,359	0.00%

Mira Lago West Community Development District

Statement of Revenues and Expenditures

200 - Debt Service Fund

From 10/1/2018 Through 11/30/2018

(In Whole Numbers)

	<u>Annual Budget</u>	<u>Current Period Actual</u>	<u>Budget To Actual Variance</u>	<u>Budget Percent Remaining</u>
Revenues				
Interest Earnings				
Interest Earnings	0	81	81	0.00%
Special Assessments				
Tax Roll	<u>272,904</u>	<u>274,729</u>	<u>1,825</u>	<u>0.66%</u>
Total Revenues	<u>272,904</u>	<u>274,810</u>	<u>1,906</u>	<u>0.70%</u>
Expenditures				
Debt Service				
Interest	137,904	70,636	67,269	48.77%
Principal	<u>135,000</u>	<u>0</u>	<u>135,000</u>	<u>100.00%</u>
Total Expenditures	<u>272,904</u>	<u>70,636</u>	<u>202,269</u>	<u>74.12%</u>
Excess Of Revenue Over (Under) Expenditures	<u>0</u>	<u>204,175</u>	<u>204,175</u>	<u>0.00%</u>
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	<u>0</u>	<u>204,175</u>	<u>204,175</u>	<u>0.00%</u>
Fund Balance, Beginning of Period	0	161,315	161,315	0.00%
Fund Balance, End of Period	<u><u>0</u></u>	<u><u>365,490</u></u>	<u><u>365,490</u></u>	<u><u>0.00%</u></u>

Mira Lago West CDD
Investment Summary
November 30, 2018

<u>Account</u>	<u>Investment</u>	<u>Balance as of</u> <u>November 30, 2018</u>
SunTrust Bank	Money Market Account	\$ 40,111
Total General Fund Investments		\$ 40,111
The Bank of Tampa Capital Reserve	Money Market Account	\$ 50,359
Total Reserve Fund Investments		\$ 50,359
US Bank Series 2016 Revenue	US Bank Mmt 5 - Ct	\$ 45,374
US Bank Series 2016 Reserve	US Bank Mmt 5 - Ct	68,227
Total Debt Service Fund Investments		\$ 113,601

Mira Lago West Community Development District

Summary A/R Ledger

001 - General Fund

From 11/1/2018 Through 11/30/2018

<u>Invoice Date</u>	<u>Customer Name</u>	<u>Invoice Number</u>	<u>Current Balance</u>
10/1/2018	Tax Collector	FY18-19	<u>137,584.96</u>
		Total 001 - General Fund	137,584.96

Mira Lago West Community Development District

Summary A/R Ledger

005 - Reserve Fund

From 11/1/2018 Through 11/30/2018

<u>Invoice Date</u>	<u>Customer Name</u>	<u>Invoice Number</u>	<u>Current Balance</u>
10/1/2018	Tax Collector	FY18-19	<u>10,000.00</u>
		Total 005 - Reserve Fund	10,000.00

Mira Lago West Community Development District

Summary A/R Ledger

200 - Debt Service Fund

From 11/1/2018 Through 11/30/2018

Invoice Date	Customer Name	Invoice Number	Current Balance
10/1/2018	Tax Collector	FY18-19	251,889.30
		Total 200 - Debt Service Fund	251,889.30
Report Balance			399,474.26

Mira Lago West Community Development District

Aged Payables by Invoice Date

Aging Date - 11/1/2018

001 - General Fund

From 11/1/2018 Through 11/30/2018

Vendor Name	Invoice Date	Invoice Number	Invoice Description	Current Balance
Bravo Landscape	11/23/2018	INV-1678	Lawn Maintenance 12/18	2,313.00
Times Publishing Company	11/23/2018	712253 11/23/18	Legal Advertising 11/18	182.00
Tampa Electric Co.	11/28/2018	211008707815 11/18	402 19 St NW 11/18	505.12
Tampa Electric Co.	11/28/2018	211008707989 11/18	704 York Dale Dr PMP #B 11/18	133.43
			Total 001 - General Fund	3,133.55
Report Total				3,133.55

Mira Lago West Community Development District
Notes to Unaudited Financial Statements
November 30, 2018

Balance Sheet

1. Trust statement activity has been recorded through 11/30/18.
2. See EMMA (Electronic Municipal Market Access) at <https://emma.msrb.org> for Municipal Disclosures and Market Data.
3. For presentation purposes, the Reserves are shown in a separate fund titled Reserve Fund.

Summary A/R Ledger – Payment Terms

4. Payment terms for landowner assessments are (a) defined in the FY18-19 Assessment Resolution adopted by the Board of Supervisors, (b) pursuant to Florida Statutes, Chapter 197 for assessments levied via the county tax roll.

Summary A/R Ledger – Subsequent Collections

5. General Fund - Payment for Invoice FY18-19 in the amount of \$119,506.01 was received in December 2018.
6. Reserve Fund – Payment for Invoice FY18-19 in the amount of \$10,000.00 was received in December 2018.
6. Debt Service Fund - Payment for Invoice FY18-19 in the amount of \$221,033.22 was received in December 2018.



Rizzetta & Company

Mira Lago West Community Development District

**Financial Statements
(Unaudited)**

December 31, 2018

Prepared by: Rizzetta & Company, Inc.

miralagowestcdd.org
rizzetta.com

Mira Lago West Community Development District

Balance Sheet

As of 12/31/2018

(In Whole Numbers)

	General Fund	Reserve Fund	Debt Service Fund	Total Governmental Funds	General Fixed Assets Account Group	General Long-Term Debt Account Group
Assets						
Cash In Bank	184,259	0	0	184,259	0	0
Investments	40,113	0	341,794	381,907	0	0
Investments - Reserves	0	50,370	0	50,370	0	0
Accounts Receivable	13,897	0	23,718	37,615	0	0
Prepaid Expenses	0	0	0	0	0	0
Deposits	837	0	0	837	0	0
Due From Other Funds	0	10,000	0	10,000	0	0
Amount Available in Debt Service	0	0	0	0	0	365,512
Amount To Be Provided Debt Service	0	0	0	0	0	3,089,488
Fixed Assets	0	0	0	0	4,130,571	0
Total Assets	239,105	60,370	365,512	664,987	4,130,571	3,455,000
Liabilities						
Accounts Payable	4,012	0	0	4,012	0	0
Accrued Expenses Payable	498	0	0	498	0	0
Due To Other Funds	10,000	0	0	10,000	0	0
Revenue Bonds Payable - Long Term	0	0	0	0	0	3,455,000
Total Liabilities	14,510	0	0	14,510	0	3,455,000
Fund Equity & Other Credits						
Beginning Fund Balance	115,748	50,338	161,315	327,402	4,130,571	0
Net Change in Fund Balance	108,847	10,032	204,197	323,076	0	0
Total Fund Equity & Other Credits	224,595	60,370	365,512	650,477	4,130,571	0
Total Liabilities & Fund Equity	239,105	60,370	365,512	664,987	4,130,571	3,455,000

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 12/31/2018

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Revenues					
Interest Earnings					
Interest Earnings	0	0	4	4	0.00%
Special Assessments					
Tax Roll	149,900	149,900	150,967	1,067	(0.71)%
Total Revenues	149,900	149,900	150,971	1,071	(0.71)%
Expenditures					
Legislative					
Supervisor Fees	6,000	1,500	1,000	500	83.33%
Financial & Administrative					
Administrative Services	4,725	1,181	1,181	0	75.00%
District Management	19,800	4,950	4,950	0	75.00%
District Engineer	5,000	1,250	2,595	(1,345)	48.10%
Disclosure Report	5,000	1,250	0	1,250	100.00%
Trustees Fees	3,500	3,500	2,200	1,300	37.14%
Assessment Roll	5,000	5,000	5,000	0	0.00%
Financial Consulting Services	5,000	1,250	1,250	0	74.99%
Accounting Services	15,048	3,762	3,762	0	75.00%
Auditing Services	3,400	0	0	0	100.00%
Public Officials Liability Insurance	2,750	2,750	2,500	250	9.09%
Legal Advertising	500	125	182	(57)	63.60%
Dues, Licenses & Fees	175	175	175	0	0.00%
Website Hosting, Maintenance, Backup (and Email)	2,100	525	525	0	75.00%
Legal Counsel					
District Counsel	3,500	875	299	577	91.47%
Electric Utility Services					
Utility Services	5,000	1,250	1,697	(447)	66.06%
Stormwater Control					
Lake/Pond Bank Maintenance	3,500	875	0	875	100.00%
Fountain Service Repairs & Maintenance	2,000	500	0	500	100.00%
Aquatic Maintenance	14,600	3,650	5,168	(1,518)	64.60%
Mitigation Area Monitoring & Maintenance	3,000	750	0	750	100.00%
Aquatic Plant Replacement	2,000	500	0	500	100.00%
Other Physical Environment					
Property Insurance	5,200	5,200	5,015	185	3.55%
Landscape Maintenance	33,000	8,250	4,626	3,624	85.98%
Contingency					
Miscellaneous Contingency	102	26	0	26	100.00%
Total Expenditures	149,900	49,094	42,124	6,970	71.90%

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 12/31/2018

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Excess of Revenue Over (Under) Expenditures	0	100,806	108,847	8,041	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	100,806	108,847	8,041	0.00%
Fund Balance, Beginning of Period	0	0	115,748	115,748	0.00%
Fund Balance, End of Period	0	100,806	224,595	123,789	0.00%

Mira Lago West Community Development District

Statement of Revenues and Expenditures

005 - Reserve Fund

From 10/1/2018 Through 12/31/2018

(In Whole Numbers)

	Annual Budget	Current Period Actual	Budget To Actual Variance	Budget Percent Remaining
Revenues				
Interest Earnings				
Interest Earnings	0	32	32	0.00%
Special Assessments				
Tax Roll	10,000	10,000	0	0.00%
Total Revenues	10,000	10,032	32	0.32%
Expenditures				
Contingency				
Capital Reserves	10,000	0	10,000	100.00%
Total Expenditures	10,000	0	10,000	100.00%
Excess Of Revenue Over (Under) Expenditures	0	10,032	10,032	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	10,032	10,032	0.00%
Fund Balance, Beginning of Period	0	50,338	50,338	0.00%
Fund Balance, End of Period	0	60,370	60,370	0.00%

Mira Lago West Community Development District

Statement of Revenues and Expenditures

200 - Debt Service Fund

From 10/1/2018 Through 12/31/2018

(In Whole Numbers)

	<u>Annual Budget</u>	<u>Current Period Actual</u>	<u>Budget To Actual Variance</u>	<u>Budget Percent Remaining</u>
Revenues				
Interest Earnings				
Interest Earnings	0	103	103	0.00%
Special Assessments				
Tax Roll	<u>272,904</u>	<u>274,729</u>	<u>1,825</u>	<u>0.66%</u>
Total Revenues	<u>272,904</u>	<u>274,833</u>	<u>1,928</u>	<u>0.71%</u>
Expenditures				
Debt Service				
Interest	137,904	70,636	67,269	48.77%
Principal	<u>135,000</u>	<u>0</u>	<u>135,000</u>	<u>100.00%</u>
Total Expenditures	<u>272,904</u>	<u>70,636</u>	<u>202,269</u>	<u>74.12%</u>
Excess Of Revenue Over (Under) Expenditures	<u>0</u>	<u>204,197</u>	<u>204,197</u>	<u>0.00%</u>
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	<u>0</u>	<u>204,197</u>	<u>204,197</u>	<u>0.00%</u>
Fund Balance, Beginning of Period	0	161,315	161,315	0.00%
Fund Balance, End of Period	<u><u>0</u></u>	<u><u>365,512</u></u>	<u><u>365,512</u></u>	<u><u>0.00%</u></u>

Mira Lago West CDD
Investment Summary
December 31, 2018

<u>Account</u>	<u>Investment</u>	<u>Balance as of</u> <u>December 31, 2018</u>
SunTrust Bank	Money Market Account	\$ 40,113
Total General Fund Investments		\$ 40,113
The Bank of Tampa Capital Reserve	Money Market Account	\$ 50,370
Total Reserve Fund Investments		\$ 50,370
US Bank Series 2016 Revenue	US Bank Mmt 5 - Ct	\$ 273,568
US Bank Series 2016 Reserve	US Bank Mmt 5 - Ct	68,226
Total Debt Service Fund Investments		\$ 341,794

Mira Lago West Community Development District

Summary A/R Ledger

001 - General Fund

From 12/1/2018 Through 12/31/2018

<u>Invoice Date</u>	<u>Customer Name</u>	<u>Invoice Number</u>	<u>Current Balance</u>
10/1/2018	Tax Collector	FY18-19	<u>13,896.87</u>
		Total 001 - General Fund	13,896.87

Mira Lago West Community Development District

Summary A/R Ledger

200 - Debt Service Fund

From 12/1/2018 Through 12/31/2018

Invoice Date	Customer Name	Invoice Number	Current Balance
10/1/2018	Tax Collector	FY18-19	23,718.34
		Total 200 - Debt Service Fund	23,718.34
Report Balance			37,615.21

Mira Lago West Community Development District

Aged Payables by Invoice Date

Aging Date - 11/1/2018

001 - General Fund

From 12/1/2018 Through 12/31/2018

Vendor Name	Invoice Date	Invoice Number	Invoice Description	Current Balance
Bravo Landscape	11/23/2018	INV-1678	Lawn Maintenance 12/18	2,313.00
Aquatic Systems, Inc	12/1/2018	0000429824	Lake Maintenance 12/18	1,204.00
Johnson, Mirmiran & Thompson, Inc	12/13/2018	3-129618	Engineering Services 10/28/18-11/24/18	495.00
Total 001 - General Fund				4,012.00
Report Total				4,012.00

**Mira Lago West Community Development District
Notes to Unaudited Financial Statements
December 31, 2018**

Balance Sheet

1. Trust statement activity has been recorded through 12/31/18.
2. See EMMA (Electronic Municipal Market Access) at <http://www.emma.msrb.org> for Municipal Disclosures and Market Data.
3. For presentation purposes, the Reserves are shown in a separate fund titled Reserve Fund.

Summary A/R Ledger – Payment Terms

4. Payment terms for landowner assessments are (a) defined in the FY 18-19 Assessment Resolution adopted by the Board of Supervisors, (b) pursuant to Florida Statutes, Chapter 197 for assessments levied via the county tax roll.



Rizzetta & Company

Mira Lago West Community Development District

**Financial Statements
(Unaudited)**

January 31, 2019

Prepared by: Rizzetta & Company, Inc.

miralagowestcdd.org
rizzetta.com

Mira Lago West Community Development District

Balance Sheet

As of 1/31/2019

(In Whole Numbers)

	General Fund	Reserve Fund	Debt Service Fund	Total Governmental Funds	General Fixed Assets Account Group	General Long-Term Debt Account Group
Assets						
Cash In Bank	165,961	0	0	165,961	0	0
Investments	40,114	0	347,861	387,975	0	0
Investments - Reserves	0	60,382	0	60,382	0	0
Accounts Receivable	10,366	0	17,691	28,057	0	0
Prepaid Expenses	0	0	0	0	0	0
Deposits	837	0	0	837	0	0
Due From Other Funds	0	0	55	55	0	0
Amount Available in Debt Service	0	0	0	0	0	365,607
Amount To Be Provided Debt Service	0	0	0	0	0	3,089,393
Fixed Assets	0	0	0	0	4,130,571	0
Total Assets	217,277	60,382	365,607	643,267	4,130,571	3,455,000
Liabilities						
Accounts Payable	3,468	0	0	3,468	0	0
Accrued Expenses Payable	595	0	0	595	0	0
Due To Other Funds	55	0	0	55	0	0
Revenue Bonds Payable - Long Term	0	0	0	0	0	3,455,000
Total Liabilities	4,118	0	0	4,118	0	3,455,000
Fund Equity & Other Credits						
Beginning Fund Balance	115,748	50,338	161,315	327,402	4,130,571	0
Net Change in Fund Balance	97,411	10,044	204,292	311,747	0	0
Total Fund Equity & Other Credits	213,159	60,382	365,607	639,149	4,130,571	0
Total Liabilities & Fund Equity	217,277	60,382	365,607	643,267	4,130,571	3,455,000

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 1/31/2019

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Revenues					
Interest Earnings					
Interest Earnings	0	0	5	5	0.00%
Special Assessments					
Tax Roll	0	0	32	32	0.00%
Tax Roll	149,900	149,900	150,967	1,067	(0.71)%
Total Revenues	149,900	149,900	151,005	1,105	(0.74)%
Expenditures					
Legislative					
Supervisor Fees	6,000	1,500	1,000	500	83.33%
Financial & Administrative					
Administrative Services	4,725	1,575	1,575	0	66.66%
District Management	19,800	6,600	6,600	0	66.66%
District Engineer	5,000	1,667	3,750	(2,083)	25.00%
Disclosure Report	5,000	1,667	0	1,667	100.00%
Trustees Fees	3,500	3,500	2,200	1,300	37.14%
Assessment Roll	5,000	5,000	5,000	0	0.00%
Financial Consulting Services	5,000	1,667	1,667	0	66.66%
Accounting Services	15,048	5,016	5,016	0	66.66%
Auditing Services	3,400	0	0	0	100.00%
Public Officials Liability	2,750	2,750	2,500	250	9.09%
Insurance					
Legal Advertising	500	167	182	(15)	63.60%
Dues, Licenses & Fees	175	175	175	0	0.00%
Website Hosting, Maintenance, Backup (and Email)	2,100	700	700	0	66.66%
Legal Counsel					
District Counsel	3,500	1,167	299	868	91.47%
Electric Utility Services					
Utility Services	5,000	1,667	2,292	(625)	54.16%
Stormwater Control					
Lake/Pond Bank Maintenance	3,500	1,167	0	1,167	100.00%
Fountain Service Repairs & Maintenance	2,000	667	0	667	100.00%
Aquatic Maintenance	14,600	4,867	6,372	(1,505)	56.35%
Mitigation Area Monitoring & Maintenance	3,000	1,000	0	1,000	100.00%
Aquatic Plant Replacement	2,000	667	0	667	100.00%
Other Physical Environment					
Property Insurance	5,200	5,200	5,015	185	3.55%
Landscape Maintenance	33,000	11,000	9,252	1,748	71.96%
Contingency					
Miscellaneous Contingency	102	34	0	34	100.00%

See Notes to Unaudited Financial Statements

Mira Lago West Community Development District

Statement of Revenues and Expenditures

001 - General Fund

From 10/1/2018 Through 1/31/2019

(In Whole Numbers)

	Annual Budget	YTD Budget	YTD Actual	YTD Variance	Percent Annual Budget Remaining
Total Expenditures	<u>149,900</u>	<u>59,417</u>	<u>53,594</u>	<u>5,823</u>	<u>64.25%</u>
Excess of Revenue Over (Under) Expenditures	<u>0</u>	<u>90,483</u>	<u>97,411</u>	<u>6,928</u>	<u>0.00%</u>
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	<u>0</u>	<u>90,483</u>	<u>97,411</u>	<u>6,928</u>	<u>0.00%</u>
Fund Balance, Beginning of Period	<u>0</u>	<u>0</u>	<u>115,748</u>	<u>115,748</u>	<u>0.00%</u>
Fund Balance, End of Period	<u>0</u>	<u>90,483</u>	<u>213,159</u>	<u>122,676</u>	<u>0.00%</u>

Mira Lago West Community Development District

Statement of Revenues and Expenditures

005 - Reserve Fund

From 10/1/2018 Through 1/31/2019

(In Whole Numbers)

	Annual Budget	Current Period Actual	Budget To Actual Variance	Budget Percent Remaining
Revenues				
Interest Earnings				
Interest Earnings	0	44	44	0.00%
Special Assessments				
Tax Roll	10,000	10,000	0	0.00%
Total Revenues	10,000	10,044	44	0.44%
Expenditures				
Contingency				
Capital Reserves	10,000	0	10,000	100.00%
Total Expenditures	10,000	0	10,000	100.00%
Excess Of Revenue Over (Under) Expenditures	0	10,044	10,044	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	10,044	10,044	0.00%
Fund Balance, Beginning of Period	0	50,338	50,338	0.00%
Fund Balance, End of Period	0	60,382	60,382	0.00%

Mira Lago West Community Development District

Statement of Revenues and Expenditures

200 - Debt Service Fund

From 10/1/2018 Through 1/31/2019

(In Whole Numbers)

	Annual Budget	Current Period Actual	Budget To Actual Variance	Budget Percent Remaining
Revenues				
Interest Earnings				
Interest Earnings	0	144	144	0.00%
Special Assessments				
Tax Roll	272,904	274,784	1,880	0.68%
Total Revenues	272,904	274,928	2,023	0.74%
Expenditures				
Debt Service				
Interest	137,904	70,636	67,269	48.77%
Principal	135,000	0	135,000	100.00%
Total Expenditures	272,904	70,636	202,269	74.12%
Excess Of Revenue Over (Under) Expenditures	0	204,292	204,292	0.00%
Excess of Rev./Other Sources Over (Under) Expend./Other Uses	0	204,292	204,292	0.00%
Fund Balance, Beginning of Period	0	161,315	161,315	0.00%
Fund Balance, End of Period	0	365,607	365,607	0.00%

Mira Lago West CDD
Investment Summary
January 31, 2019

<u>Account</u>	<u>Investment</u>	<u>Balance as of</u> <u>January 31, 2019</u>
SunTrust Bank	Money Market Account	\$ 40,114
Total General Fund Investments		\$ 40,114
The Bank of Tampa Capital Reserve	Money Market Account	\$ 60,382
Total Reserve Fund Investments		\$ 60,382
US Bank Series 2016 Revenue	US Bank Mmt 5 - Ct	\$ 279,635
US Bank Series 2016 Reserve	US Bank Mmt 5 - Ct	68,226
Total Debt Service Fund Investments		\$ 347,861

Mira Lago West Community Development District

Summary A/R Ledger

001 - General Fund

From 1/1/2019 Through 1/31/2019

<u>Invoice Date</u>	<u>Customer Name</u>	<u>Invoice Number</u>	<u>Current Balance</u>
10/1/2018	Tax Collector	FY18-19	<u>10,365.53</u>
		Total 001 - General Fund	10,365.53

Mira Lago West Community Development District

Summary A/R Ledger

200 - Debt Service Fund

From 1/1/2019 Through 1/31/2019

Invoice Date	Customer Name	Invoice Number	Current Balance
10/1/2018	Tax Collector	FY18-19	17,691.25
		Total 200 - Debt Service Fund	17,691.25
Report Balance			28,056.78

Mira Lago West Community Development District

Aged Payables by Invoice Date

Aging Date - 1/1/2019

001 - General Fund

From 1/1/2019 Through 1/31/2019

Vendor Name	Invoice Date	Invoice Number	Invoice Description	Current Balance
Bravo Landscape	1/23/2019	INV-1751	Lawn Maintenance 02/19	2,313.00
Johnson, Mirmiran & Thompson, Inc	1/24/2019	4-131581	Engineering Services 11/25/18-12/29/18	1,155.00
			Total 001 - General Fund	3,468.00
Report Total				3,468.00

**Mira Lago West Community Development District
Notes to Unaudited Financial Statements
January 31, 2019**

Balance Sheet

1. Trust statement activity has been recorded through 01/31/19.
2. See EMMA (Electronic Municipal Market Access) at <https://emma.msrb.org> for Municipal Disclosures and Market Data.
3. For presentation purposes, the Reserves are shown in a separate fund titled Reserve Fund.

Summary A/R Ledger – Payment Terms

4. Payment terms for landowner assessments are (a) defined in the FY18-19 Assessment Resolution adopted by the Board of Supervisors, (b) pursuant to Florida Statutes, Chapter 197 for assessments levied via the county tax roll.

Tab 3

MINUTES OF MEETING

Each person who decides to appeal any decision made by the Board with respect to any matter considered at the meeting is advised that the person may need to ensure that a verbatim record of the proceedings is made, including the testimony and evidence upon which such appeal is to be based.

MIRA LAGO WEST
COMMUNITY DEVELOPMENT DISTRICT

The regular meeting of the Board of Supervisors of the Mira Lago West Community Development District was held on **Monday, December 3, 2018 at 7:09 PM** at the Southshore Regional Library, located at 15816 Beth Shields Way, Ruskin, Florida 33573.

Present and constituting a quorum:

Lennie Fine	Board Supervisor, Chairman
Hector Ortiz	Board Supervisor, Vice Chairman
Sam Schmieder	Board Supervisor, Assistant Secretary
Jennifer Parra	Board Supervisor, Assistant Secretary
Justin Goushaw	Board Supervisor, Assistant Secretary

Also present were:

Grant Phillips	District Manager; Rizzetta & Company, Inc.
Bryan Radcliff	District Manager; Rizzetta & Company, Inc.
Stephen Brletic	District Engineer; JMT, Inc.
Logan Bell	Aquatic Systems Inc.

Audience

FIRST ORDER OF BUSINESS

Call to Order

Mr. Phillips called the meeting to order and read the roll call.

SECOND ORDER OF BUSINESS

Administration of Oath of Office

Mr. Phillips administered the oath of office to newly elected Board supervisors Justin Goushaw and Sam Schmieder.

THIRD ORDER OF BUSINESS

**Consideration of Resolution
2019-01, Designating Officers**

Mr. Phillips presented Resolution 2019-01 to the Board for consideration. The Board agreed that Lennie Fine would serve as Chair, Hector Ortiz would serve as Vice Chair, and the remaining Board supervisors along with Mr. Phillips would serve as assistant secretaries.

On a Motion by Mr. Ortiz, seconded by Ms. Parra, with all in favor, the Board of Supervisors adopted Resolution 2019-01, Designating Officers, for the Mira Lago West Community Development District.

FOURTH ORDER OF BUSINESS

Staff Reports

A. Aquatics Maintenance Reports

Mr. Bell presented the latest aquatics reports to the Board for review. General discussion ensued, including regarding trash, lily pads, and torpedo grass.

i. Update on Midge Fly Treatments

Mr. Bell provided an update on midge fly treatments. General discussion ensued.

B. Landscape Maintenance Update

Mr. Phillips provided an update on landscape maintenance. General discussion ensued.

C. District Counsel

Not present; no report presented.

D. District Engineer

Mr. Brletic provided a report and addressed and answered questions from the Board.

i. Discussion Regarding Pond Bank Erosion

Mr. Brletic updated the Board regarding pond bank erosion. Discussion ensued. A loan item will be provided for consideration at the March meeting.

E. District Manager

Mr. Phillips announced that the next meeting will be held on March 4, 2019 at 7:00 PM at the Sunset Grill at Little Harbor, located at 602 Bahia Del Sol Dr.,

Ruskin, Florida 33570.

i. Presentation of Unaudited Financial Statements

Mr. Phillips presented the financial statements for August, September, and October 2018 to the Board for review.

FIFTH ORDER OF BUSINESS

**Consideration of Minutes of the
Board of Supervisors' Meeting
Held August 20, 2018**

Mr. Phillips presented the minutes of the Board of Supervisors' regular meeting held on August 20, 2018 to the Board for consideration.

On a Motion by Mr. Schmieder, seconded by Mr. Fine, with all in favor, the Board of Supervisors approved the minutes of the Board of Supervisors' meeting held on August 20, 2018 as presented for the Mira Lago West Community Development District.

SIXTH ORDER OF BUSINESS

**Consideration of Operation &
Maintenance Expenditures for
August 2018 – October 2018**

Mr. Phillips presented the Operations & Maintenance Expenditures for August, September, and October 2018 to the Board for ratification. Discussion ensued.

On a Motion by Mr. Ortiz, seconded by Mr. Fine, with all in favor, the Board of Supervisors ratified the Operation & Maintenance Expenditures for August 2018 (\$7,010.20), September 2018 (\$14,100.35), and October 2018 (\$16,797.81) for the Mira Lago West Community Development District.

SEVENTH ORDER OF BUSINESS

**Ratification of Insurance Policy
Renewal**

Mr. Phillips presented the insurance policy renewal to the Board for ratification. Discussion ensued.

On a Motion by Mr. Ortiz, seconded by Mr. Schmieder, with all in favor, the Board of Supervisors ratified the insurance policy renewal for the Mira Lago West Community Development District.

EIGHTH ORDER OF BUSINESS

**Consideration of Addendum to
Contract for Professional District
Services**

Mr. Phillips presented an addendum to the District management contract with Rizzetta & Company to the Board for consideration. Brief discussion ensued.

On a Motion by Mr. Fine, seconded by Ms. Parra, with all in favor, the Board of Supervisors approved the addendum to the contract for professional District services with Rizzetta & Company for the Mira Lago West Community Development District.

NINTH ORDER OF BUSINESS

Supervisor Requests

There were no additional Supervisor requests.

TENTH ORDER OF BUSINESS

Adjournment

On a Motion by Mr. Goushaw, seconded by Mr. Fine, with all in favor, the Board of Supervisors adjourned the meeting at 8:21 PM for the Mira Lago West Community Development District.

Secretary / Assistant Secretary

Chairman / Vice Chairman

Tab 4

MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT

DISTRICT OFFICE · 9428 CAMDEN FIELD PARKWAY · RIVERVIEW, FLORIDA 33578

Operation and Maintenance Expenditures November 2018 For Board Approval

Attached please find the check register listing the Operation and Maintenance expenditures paid from November 1, 2018 through November 30, 2018. This does not include expenditures previously approved by the Board.

The total items being presented: **\$11,857.76**

Approval of Expenditures:

_____ Chairperson

_____ Vice Chairperson

_____ Assistant Secretary

Mira Lago West Community Development District

Paid Operation & Maintenance Expenditures

November 1, 2018 Through November 30, 2018

<u>Vendor Name</u>	<u>Check Number</u>	<u>Invoice Number</u>	<u>Invoice Description</u>	<u>Invoice Amount</u>
Aquatic Systems, Inc	002403	0000427012	Lake Maintenance 11/18	\$ 1,204.00
Aquatic Systems, Inc	002403	0000428483	Midge Fly Treatments 10/18	\$ 1,556.00
Bravo Landscape	002397	INV-1653	Lawn Maintenance 11/18	\$ 2,313.00
Burr & Forman LLP	002401	1051156	Legal Services 07/18	\$ 60.00
Johnson, Mirmiran & Thompson, Inc	002402	1-127159	Engineering Services 08/26/18-09/29/18	\$ 1,450.00
Johnson, Mirmiran & Thompson, Inc	002404	2-128473	Engineering Services 09/30/18-10/27/18	\$ 650.00
Rizzetta & Company, Inc.	002398	INV0000036008	District Management Fees 11/18	\$ 3,714.42
Rizzetta Technology Services, LLC	002399	INV0000003749	EMail & Website Hosting Service 10/18	\$ 175.00
Rizzetta Technology Services, LLC	002399	INV0000003835	EMail & Website Hosting Service 11/18	\$ 175.00
Tampa Electric Co.	002400	211008707815 10/18	402 19 St NW 10/18	\$ 443.22
Tampa Electric Co.	002400	211008707989 10/18	704 York Dale Dr PMP #B 10/18	\$ 117.12
Report Total				<u>\$ 11,857.76</u>



Aquatic Systems, Inc.

LAKE & WETLAND MANAGEMENT SERVICES

2100 NW 33rd Street Pompano Beach, FL 33069

1-800-432-4302 - Fax (954) 977-7877

Invoice

INVOICE DATE: 11/1/2018

INVOICE NUMBER: 0000427012

CUSTOMER NUMBER: 0069090

PO NUMBER:

PAYMENT TERMS: Net 30

Mira Lago West CDD
C/O Rizzetta & Company
5844 Old Pasco RD
Wesley Chapel, FL 33544

QTY ORD	ITEM DESCRIPTION	U/M	UNIT PRICE	EXT PRICE
1	Monthly Lake and Wetland Services - November		1,204.00	1,204.00

RECEIVED
NOV - 2 2018

BY:

Date Rec'd Rizzetta & Co., Inc. _____

D/M approval Jaime Date 11-12-2018

Date entered NOV 08 2018

Fund 001 GL 53800 OC 4605

Check # _____

SALES TAX: (0.0%) \$0.00

LESS PAYMENT: \$0.00

TOTAL DUE: \$1,204.00

A 1.5% FINANCE CHARGE IS ADDED TO BALANCES 31 OR MORE DAYS PAST DUE

PLEASE RETURN THIS PORTION WITH PAYMENT.
MAKE CHECKS PAYABLE TO: **Aquatic Systems, Inc.**

- ☐ Address Changes (Note on Back of this Slip)
Please include contact name and phone number

DATE: 11/1/2018

INVOICE NUMBER: 0000427012

CUSTOMER NUMBER: 0069090

TOTAL AMOUNT DUE: \$1,204.00

Aquatic Systems, Inc.
2100 NW 33rd Street
Pompano Beach, FL 33069

AMOUNT PAID:

\$1,204.00

THANK YOU FOR YOUR BUSINESS!



Aquatic Systems, Inc.

LAKE & WETLAND MANAGEMENT SERVICES

2100 NW 33rd Street Pompano Beach, FL 33069

1-800-432-4302 - Fax (954) 977-7877

Invoice

INVOICE DATE: 10/31/2018

INVOICE NUMBER: 0000428483

CUSTOMER NUMBER: 00628490

PO NUMBER:

PAYMENT TERMS: Net 30

Mira Lago West CDD-MISC
C/O Rizzetta & Company
9428 Camden Field Pkwy
Riverview, FL 33578

QTY ORD	ITEM DESCRIPTION	U/M	UNIT PRICE	EXT PRICE
1	Midge Fly Treatment (4) - Site 4		1,556.00	1,556.00

Date Rec'd Rizzetta & Co., Inc. NOV 09 2018
D/M approval [Signature] Date 11-19-2018
Date entered NOV 16 2018
Fund 001 GL 53800 OC 4605
Check# _____

SALES TAX: (0.0%) \$0.00
LESS PAYMENT: \$0.00
TOTAL DUE: \$1,556.00

A 1.5% FINANCE CHARGE IS ADDED TO BALANCES 31 OR MORE DAYS PAST DUE

PLEASE RETURN THIS PORTION WITH PAYMENT.
MAKE CHECKS PAYABLE TO: **Aquatic Systems, Inc.**

☐ Address Changes (Note on Back of this Slip)
Please include contact name and phone number

DATE: 10/31/2018
INVOICE NUMBER: 0000428483
CUSTOMER NUMBER: 00628490
TOTAL AMOUNT DUE: \$1,556.00

Aquatic Systems, Inc.
2100 NW 33rd Street
Pompano Beach, FL 33069

AMOUNT PAID:

1556.00

THANK YOU FOR YOUR BUSINESS!



INVOICE

Rizzetta: Mira Lago CDD
Attention: Grant Philips
9428 Camden Field Pkwy
RIVERVIEW FL 33578
USA

Invoice Date
Oct 23, 2018

Invoice Number
INV-1653

Reference
November 2018
Maintenance

BRAVO LANDSCAPE,
LLC
P.O. BOX 2491
LAND O LAKES, FL
34639
813-865-1357

Description	Quantity	Unit Price	Amount USD
Mira Largo Landcare Maintenance: Mowing, trimming, edging, blowing of debris; removal & haul away	1.00	2,313.00	2,313.00
		Subtotal	2,313.00
		TOTAL USD	2,313.00

Due Date: Nov 1, 2018

PAYMENT DUE UPON RECEIPT - PLEASE INCLUDE INVOICE NUMBER ON PAYMENT

Date Rec'd Rizzetta & Co., Inc. OCT 24 2018
D/M approval [Signature] Date 10-25-2018
Date entered OCT 24 2018
Fund 001 GL 53900 OC 4604
Check # _____

PAYMENT ADVICE

To: BRAVO LANDSCAPE, LLC
P.O. BOX 2491
LAND O LAKES, FL 34639
813-865-1357

Customer Rizzetta: Mira Lago CDD
Invoice INV-1653
Number

Amount Due **2,313.00**
Due Date Nov 1, 2018

Amount
Enclosed

Enter the amount you are paying above

BURR & FORMAN LLP

1209057 MIRA LAGO WEST COMMUNITY DEVELOPMENT DIS
0012114 Mira Lago West CDD/General

7 Nov 2018
Invoice # 1051156
Page 2

HEATHER MATTIZA
MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT
c/o RIZZETTA & COMPANY
(HMattiza@rizzetta.com)
9428 CAMDEN FIELD PARKWAY
RIVERVIEW, FL 33578

7 Nov 2018
Invoice # 1051156
Bill Atty: SIS
As of 10/31/18

EMPLOYER I.D. #63-0322727

1209057 MIRA LAGO WEST COMMUNITY DEVELOPMENT
DISTRICT
0012114 Mira Lago West CDD/General

Date	Description	Atty	Hours	Value
07/11/18	Email to Stephen and Grant regarding contract for District Engineer.	SIS	0.20	\$60.00
Total Services			0.20	\$60.00

RECEIVED

NOV 05 2018

Date Rec'd Rizzetta & Co., Inc. _____

D/M approval [Signature] Date 11-12-2018

Total Services and Disbursements NOV 08 2018 \$60.00

Date entered _____

TOTAL NOW DUE Fund 601 GL 51400 OC 3405 \$60.00

Check # _____

SUMMARY OF SERVICES

Name	Rank	Rate	Hours	Amount
Scott Steady	Partner	\$300.00	0.20	\$60.00
TOTALS			0.20	\$60.00



October 24, 2018

Mira Lago West Community Development District
c/o Rizzetta & Company
Attn: Grant Phillips
9428 Camden Field Parkway
Riverview, FL 33578

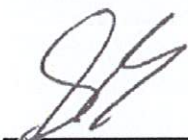
Re: Mira Lago West CDD
Work Order #1

Invoice No. 1-127159
Period Ending: 9/29/18
Job No. 18-02313-001
Prepared by: Jess Walsh
Phone #: (757) 552-1056

Professional Services from August 26, 2018 to September 29, 2018

Professional Personnel	<u>Current Hours</u>	<u>Rate</u>	<u>Amount</u>
Senior Engineer			
Brletic, Stephen	2.00	\$165.00	\$330.00
Senior Inspector			
Neidert, Richard	14.00	\$80.00	\$1,120.00
Totals	16.00		\$1,450.00
Total Expenses			\$1,450.00
*** Invoice Total			<u>\$1,450.00</u>

Certified that all invoicing is true and correct and payment has not yet been received.



Stephen Brletic, P.E.

Fed. I.D No. 52-0963531

Date Rec'd Rizzetta & Co., Inc. OCT 31 2018
D/M approval [Signature] Date 11-12-2018
Date entered NOV 08 2018
Fund 001 GL 51300 OC 3103
Check# _____



Mira Lago COMMUNITY DEVELOPMENT DISTRICT
Sep-18

	<u>HOURS</u>	<u>RATE</u>	<u>PERSON</u>	<u>TOTAL</u>
<u>CDD Activities</u>				
Invoicing, progress reports	1.00	\$165	S. Brletic	\$165.00
Pond 8 Past Project inspections/Outfall Inspection	4.00	\$80	R. Neidert	\$320.00
SWFWMD Permit Statement of Inspection	10.00	\$80	R. Neidert	\$800.00
	1.00	\$165	S. Brletic	\$165.00
INVOICE TOTAL				16.00
				\$1,450.00



November 14, 2018

Mira Lago West Community Development District
c/o Rizetta & Company
Attn: Grant Phillips
9428 Camden Field Parkway
Riverview, FL 33578

Re: Mira Lago West CDD
Work Order #1

Date Rec'd Rizetta & Co., Inc. NOV 20 2018
D/M approval [Signature] Date 11-20-2018
Date entered NOV 20 2018
Fund 001 GL 51300 OC 303
Check# _____

Invoice No. 2-128473
Period Ending: 10/27/18
Job No. 18-02313-001
Prepared by: Jess Walsh
Phone #: (757) 552-1056

Professional Services from September 30, 2018 to October 27, 2018

Professional Personnel	<u>Current Hours</u>	<u>Rate</u>	<u>Amount</u>
Senior Engineer			
Brletic, Stephen	2.00	\$165.00	\$330.00
Senior Inspector			
Neidert, Richard	4.00	\$80.00	\$320.00
Totals	6.00		\$650.00
Total Expenses			\$650.00
*** Invoice Total			<u>\$650.00</u>

Certified that all invoicing is true and correct and payment has not yet been received.

Stephen Brletic, P.E.

Fed. I.D No. 52-0963531



Mira Lago COMMUNITY DEVELOPMENT DISTRICT
Oct-18

	<u>HOURS</u>	<u>RATE</u>	<u>PERSON</u>	<u>TOTAL</u>
<u>CDD Activities</u>				
Invoicing, progress reports		\$165	S. Brletic	\$0.00
Pond 8 Past Project inspections/Outfall Inspection		\$80	R. Neidert	\$0.00
SWFWMD Permit Statement of Inspection	4.00	\$80	R. Neidert	\$320.00
	2.00	\$165	S. Brletic	\$330.00
INVOICE TOTAL				6.00
				\$650.00

Rizzetta & Company, Inc.
 3434 Colwell Avenue
 Suite 200
 Tampa FL 33614

Invoice

Date	Invoice #
11/1/2018	INV0000036008

Bill To:

MIRA LAGO WEST CDD
 3434 Collwell Avenue, Suite 200
 Tampa FL 33614

Services for the month of		Terms	Client Number
November		Upon Receipt	00350
Description	Qty	Rate	Amount
District Management Services 3101	1.00	\$1,650.00	\$1,650.00
Administrative Services 3100	1.00	\$393.75	\$393.75
Accounting Services 3201	1.00	\$1,254.00	\$1,254.00
Financial & Revenue Collections 3111	1.00	\$416.67	\$416.67
<p style="text-align: right;">RECEIVED OCT 25 2018</p> <p>Date Rec'd Rizzetta & Co., Inc. _____</p> <p>D/M approval <u><i>[Signature]</i></u> Date <u>10-25-2018</u></p> <p>Date entered <u>OCT 25 2018</u></p> <p>Fund <u>001</u> GL <u>51300</u> OC <u>*</u></p> <p>Check # _____</p>			
Subtotal			\$3,714.42
Total			\$3,714.42

Rizzetta Technology Services
 3434 Colwell Avenue
 Suite 200
 Tampa FL 33614

Invoice

Date	Invoice #
10/1/2018	INV0000003749

Bill To:

MIRA LAGO WEST CDD
 3434 Collwell Avenue, Suite 200
 Tampa FL 33614

Services for the month of		Terms	Client Number
October			00350
Description	Qty	Rate	Amount
Email Hosting	5	\$15.00	\$75.00
Website Hosting Services	1	\$100.00	\$100.00
Date Rec'd Rizzetta & Co., Inc. _____ D/M approval <u><i>[Signature]</i></u> Date <u>10-25-2018</u> Date entered <u>OCT 25 2018</u> Fund <u>001</u> GL <u>51300</u> OC <u>5103</u> Check # _____			
Subtotal			\$175.00
Total			\$175.00

Tampa FL 33614

Invoice

Date	Invoice #
11/1/2018	INV0000003835

Bill To:

MIRA LAGO WEST CDD
3434 Collwell Avenue, Suite 200
Tampa FL 33614

Services for the month of		Terms	Client Number
November			00350
Description	Qty	Rate	Amount
Email Hosting	5	\$15.00	\$75.00
Website Hosting Services	1	\$100.00	\$100.00
<p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">OCT 24 2018</p> <p>Date Rec'd Rizzetta & Co., Inc. _____</p> <p>D/M approval <u>Int. Mgr.</u> Date <u>10-25-2018</u></p> <p style="text-align: center;">OCT 25 2018</p> <p>Date entered _____</p> <p>Fund <u>001</u> GL <u>51300</u> OC <u>5103</u></p> <p>Check # _____</p>			
		Subtotal	\$175.00
		Total	\$175.00

Statement Date: 10/29/2018

Account: 211008707815

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
402 19TH ST NW
RUSKIN, FL 33570-2960

Current month's charges:	\$443.22
Total amount due:	\$443.22
Payment Due By:	11/19/2018

Your Account Summary

Previous Amount Due	\$525.81
Payment(s) Received Since Last Statement	-\$525.81
Current Month's Charges	\$443.22
Total Amount Due	\$443.22

RECEIVED

Date Rec'd Rizzetta & Co., Inc. NOV 01 2018
D/M approval [Signature] Date 11-5-2018
Date entered NOV 05 2018
Fund 001 GL 53100 OC 4301
Check # _____



Always assume that a downed power line is energized. Visit tampaelectric.com/safety for more safety tips.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.



Go Green with Sun Select

Our Sun Select program makes it easy for you to directly support the use of solar to produce electricity.

Visit tampaelectric.com/sunselect to learn how you can join others who purchase one or more "solar blocks" each month.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707815

Current month's charges:	\$443.22
Total amount due:	\$443.22
Payment Due By:	11/19/2018
Amount Enclosed	\$ <u>443.22</u>

634099092140



MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

MAIL PAYMENT TO:
TECO
P.O. BOX 31318
TAMPA, FL 33631-3318



tampaelectric.com

Contact Information

Residential Customer Care

813-223-0800 (Hillsborough County)
863-299-0800 (Polk County)
888-223-0800 (All other counties)

Commercial Customer Care

866-832-6249

Hearing Impaired/TTY
711

Power Outages Toll-Free
877-588-1010

Energy-Saving Programs
813-275-3909

Mail Payments to

TECO
P.O. Box 31318
Tampa, FL 33631-3318

All Other Correspondence

Tampa Electric
P.O. Box 111
Tampa, FL 33601-0111

Understanding Your Electric Charges

Average kWh per day – The average amount of electricity purchased per day.

Basic Service Charge – A fixed monthly amount to cover the cost of providing service to your location.

Bright ChoicesSM – The number of light fixtures and/or poles leased from Tampa Electric, and associated fees and charges.

Budget Billing – Optional plan takes the highs and lows out of monthly electric bills. This "leveling" billing plan averages your last 12 monthly billing periods so you can pay about the same amount for your service each month.

Energy Charge – The cost (except fuel) of producing the electricity you purchased, including conservation, environmental and capacity cost recovery charges.

Estimated – If Tampa Electric was unable to read your meter, "ESTIMATED" will appear. Your electric use has been estimated based on previous usage. The meter is scheduled to be read next month, and any difference between the estimate and actual use will be adjusted accordingly.

Florida Gross Receipts Tax – A tax is imposed on gross receipts from utility services that are delivered to retail customers in Florida, in accordance with Chapter 203 of the Florida Statutes. The tax is levied on utility companies, which collect the tax from all customers, unless exempt, and remit to the state.

Florida State Tax – A privilege tax imposed on every person who engages in the business of selling or renting tangible personal property at retail in the state, in accordance with Chapter 212 of the Florida Statutes.

Franchise Fee – A fee levied by a municipality for the right to utilize public property for the purpose of providing electric service. Like taxes, the fee is collected by Tampa Electric and is paid to the municipality.

Fuel Charge – Cost of fuel used to produce electricity you purchased. Fuel costs are passed through from fuel suppliers to our customers with no markup or profit to Tampa Electric.

Kilowatt-Hours (kWh) – The basic measurement of electric energy use.

Late Payment Charge – For past due amounts more than \$10, the late payment charge is the greater of \$5 or 1.5% of the past due amount. For past due amounts of \$10 or less, the late payment charge is 1.5% of the past due amount.

Municipal Public Service Tax – In addition to the Franchise Fee, many municipalities levy a tax on the electricity you use. It is collected by Tampa Electric and paid to the municipality.

Past Due – Previous charges that are past due are subject to a late payment charge fee and may result in disconnection.

Rate Schedule – The amount (rate) you pay depends on your customer category. The cost of providing service varies with the customer group.

Renewable EnergySM – The amount of electricity purchased from renewable sources.

Share – A program co-sponsored by Tampa Electric and the Salvation Army where customers can help pay the energy bills of customers in need. A one-time contribution can be made, or your monthly elected contribution will appear on your bill. Your contribution is tax deductible and is matched by Tampa Electric.

Total Amount Due – This month's charges will be past due after the date shown. THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE. It is important that you pay your bill before this date in order to avoid interruption of service.

Zap Cap Systems[®] – Surge protection for your home or business sold separately as a non-energy charge.

For more information about your bill, please visit tampaelectric.com.

Your payment options are:

- Schedule free one-time or recurring payments at tampaelectric.com using a checking or savings account.
- Mail your payment in the enclosed envelope. Please allow sufficient time for delivery.
- Pay in person at a local authorized payment agent. For a listing of authorized payment agents, visit tampaelectric.com or call Customer Care at the number listed above.
- Pay by credit or debit card using KUBRA EZ-PAY at tampaelectric.com or call 866-689-6469.
(A convenience fee will be charged to your bank account or credit card.)

When making your payment, please have your bill or account number available.

Please note: If you choose to pay your bill at a location not listed on our website or provided by Tampa Electric, you are paying someone who is not authorized to act as a payment agent of Tampa Electric. You bear the risk that this unauthorized party will relay the payment to Tampa Electric and do so in a timely fashion. Tampa Electric is not responsible for payments made to unauthorized agents, including their failure to deliver or timely deliver the payment to us. Such failures may result in late payment charges to your account or service disconnection.

Por favor, visite tampaelectric.com para ver esta información en español.

Account: 211008707815
Statement Date: 10/29/2018
Current month's charges due 11/19/2018

Details of Charges – Service from 09/26/2018 to 10/24/2018

Service for: 402 19TH ST NW, RUSKIN, FL 33570-2960

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used	Multiplier	Billing Period
C21047	10/24/2018	17,917		13,889		4,028 kWh	1	29 Days

Basic Service Charge		\$19.94
Energy Charge	4,028 kWh @ \$0.06311/kWh	\$254.21
Fuel Charge	4,028 kWh @ \$0.03132/kWh	\$126.16
Florida Gross Receipt Tax		\$10.26
Electric Service Cost		\$410.57
State Tax		\$32.65

Total Electric Cost, Local Fees and Taxes

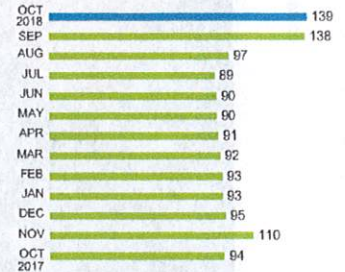
\$443.22

Total Current Month's Charges

\$443.22

Tampa Electric Usage History

Kilowatt-Hours Per Day
(Average)



HERE'S HOW YOUR BUSINESS CAN SAVE.

00005918-0013314-Page 8 of 8

Keep your energy costs under control. Schedule a free **Commercial Energy Audit** to have one of our nationally certified commercial energy analysts evaluate your electric usage and give you no-cost or low-cost suggestions to improve your energy efficiency.

If you choose our **Comprehensive Energy Audit** (minimum cost \$75), we'll sub-meter and monitor* up to two pieces of equipment. Our analyst will evaluate equipment size and operating hours, identify process inefficiencies and more. Once monitoring is complete, we'll recommend steps you can take to maximize your energy efficiency.

You'll earn rebates if you qualify for these programs:

- Add or replace cooling equipment at your facility.
- Replace existing incandescent lamps with high-efficiency compact fluorescent lamps or light-emitting diode lamps within conditioned or non-conditioned space.
- Implement conservation measures that primarily reduce power consumption during peak-demand periods.

Learn more about our energy-saving programs at tampaelectric.com/bizsave. To speak with an energy expert, call **813-275-3909** on weekdays from 8 a.m. to 5 p.m.

*Available on equipment or panels \leq 480 volts.

MORE POWER TO YOUSM

EEE092618



Statement Date: 10/29/2018

Account: 211008707989

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
704 YORK DALE DR, B PMP
RUSKIN, FL 33570-3212

Current month's charges:	\$117.12
Total amount due:	\$117.12
Payment Due By:	11/19/2018

Your Account Summary

Previous Amount Due	\$110.08
Payment(s) Received Since Last Statement	-\$110.08
Current Month's Charges	\$117.12
Total Amount Due	\$117.12

RECEIVED

Date Rec'd Rizzetta & Co., Inc. NOV 01 2018
D/M approval [Signature] Date 11-5-2018
Date entered NOV 05 2018
Fund 001 GL 53100 OC 4301



Always assume that a downed power line is energized. Visit tampaelectric.com/safety for more safety tips.

Amount not paid by the date may be assessed a late payment charge and an additional deposit.



Go Green with Sun Select

Our Sun Select program makes it easy for you to directly support the use of solar to produce electricity.

Visit tampaelectric.com/sunselect to learn how you can join others who purchase one or more "solar blocks" each month.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707989

Current month's charges:	\$117.12
Total amount due:	\$117.12
Payment Due By:	11/19/2018
Amount Enclosed	\$ <u>117.12</u>

634099092141

00005918 02 AB 0 40 33578 FTECO110291823161510 00000 05 01000000 002 08 33692 004



MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

MAIL PAYMENT TO:
TECO
P.O. BOX 31318
TAMPA, FL 33631-3318

Contact Information

Residential Customer Care

813-223-0800 (Hillsborough County)
863-299-0800 (Polk County)
888-223-0800 (All other counties)

Commercial Customer Care

866-832-6249

Hearing Impaired/TTY
711

Power Outages Toll-Free
877-588-1010

Energy-Saving Programs
813-275-3909

Mail Payments to
TECO

P.O. Box 31318
Tampa, FL 33631-3318

All Other Correspondence

Tampa Electric
P.O. Box 111
Tampa, FL 33601-0111

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Energy Charge – The cost (except fuel) of producing the electricity you purchased, including conservation, environmental and capacity cost recovery charges.

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For more information about your bill, please visit tampaelectric.com.

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Por favor, visite tampaelectric.com para ver esta información en español.

Fuel Charge – Cost of fuel used to produce electricity you purchased. Fuel costs are passed through from fuel suppliers to our customers with no markup or profit to Tampa Electric.

Kilowatt-Hours (kWh) – The basic measurement of electric energy use.

Late Payment Charge – For past due amounts more than \$10, the late payment charge is the greater of \$5 or 1.5% of the past due amount. For past due amounts of \$10 or less, the late payment charge is 1.5% of the past due amount.

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Total Amount Due – This month's charges will be past due after the date shown. THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE. It is important that you pay your bill before this date in order to avoid interruption of service.

Zap Cap Systems[®] – Surge protection for your home or business sold separately as a non-energy charge.

Account: 211008707989
Statement Date: 10/29/2018
Current month's charges due 11/19/2018

Details of Charges – Service from 09/26/2018 to 10/24/2018

Service for: 704 YORK DALE DR, B PMP, RUSKIN, FL 33570-3212

Rate Schedule: General Service - Non Demand

Meter Location: # B Pmp

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used	Multiplier	Billing Period
J99466	10/24/2018	65,824		64,915		909 kWh	1	29 Days

Basic Service Charge		\$19.94
Energy Charge	909 kWh @ \$0.06311/kWh	\$57.37
Fuel Charge	909 kWh @ \$0.03132/kWh	\$28.47
Florida Gross Receipt Tax		\$2.71
Electric Service Cost		\$108.49
State Tax		\$8.63

Total Electric Cost, Local Fees and Taxes

\$117.12

Total Current Month's Charges

\$117.12

Tampa Electric Usage History

Kilowatt-Hours Per Day
(Average)



HERE'S HOW YOUR BUSINESS CAN SAVE.

Keep your energy costs under control. Schedule a free **Commercial Energy Audit** to have one of our nationally certified commercial energy analysts evaluate your electric usage and give you no-cost or low-cost suggestions to improve your energy efficiency.

If you choose our **Comprehensive Energy Audit** (minimum cost \$75), we'll sub-meter and monitor* up to two pieces of equipment. Our analyst will evaluate equipment size and operating hours, identify process inefficiencies and more. Once monitoring is complete, we'll recommend steps you can take to maximize your energy efficiency.

You'll earn rebates if you qualify for these programs:

- Add or replace cooling equipment at your facility.
- Replace existing incandescent lamps with high-efficiency compact fluorescent lamps or light-emitting diode lamps within conditioned or non-conditioned space.
- Implement conservation measures that primarily reduce power consumption during peak-demand periods.

Learn more about our energy-saving programs at tampaelectric.com/bizsave. To speak with an energy expert, call **813-275-3909** on weekdays from 8 a.m. to 5 p.m.

*Available on equipment or panels ≤ 480 volts.

MORE POWER TO YOUSM

EEE092618



MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT

DISTRICT OFFICE · 9428 CAMDEN FIELD PARKWAY · RIVERVIEW, FLORIDA 33578

Operation and Maintenance Expenditures December 2018 For Board Approval

Attached please find the check register listing the Operation and Maintenance expenditures paid from December 1, 2018 through December 31, 2018. This does not include expenditures previously approved by the Board.

The total items being presented: **\$5,709.97**

Approval of Expenditures:

_____ Chairperson

_____ Vice Chairperson

_____ Assistant Secretary

Mira Lago West Community Development District

Paid Operation & Maintenance Expenditures

December 1, 2018 Through December 31, 2018

<u>Vendor Name</u>	<u>Check Number</u>	<u>Invoice Number</u>	<u>Invoice Description</u>	<u>Invoice Amount</u>
Hector Ortiz	002411	HO120318	Board of Supervisors Meeting 12/03/18	\$ 200.00
Jennifer Parra	002412	JP120318	Board of Supervisors Meeting 12/03/18	\$ 200.00
Justin M. Goushaw	002410	JG120318	Board of Supervisors Meeting 12/03/18	\$ 200.00
Lennie Fine	002409	LF120318	Board of Supervisors Meeting 12/03/18	\$ 200.00
Rizzetta & Company, Inc.	002405	INV0000036602	District Management Fees 12/18	\$ 3,714.42
Rizzetta Technology Services, LLC	002406	INV0000003921	EMail & Website Hosting Service 12/18	\$ 175.00
Simon J. Schmieder	002413	SS120318	Board of Supervisors Meeting 12/03/18	\$ 200.00
Tampa Electric Co.	002407	211008707815 11/18	402 19 St NW 11/18	\$ 505.12
Tampa Electric Co.	002407	211008707989 11/18	704 York Dale Dr PMP #B 11/18	\$ 133.43
Times Publishing Company	002408	712253 11/23/18	Legal Advertising 11/18	<u>\$ 182.00</u>
Report Total				<u>\$ 5,709.97</u>

Mira Lago West CDD
Meeting Date: December 3, 2018

SUPERVISOR PAY REQUEST

Name of Board Supervisor	Check if present	Check if paid
Lennie Fine	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Hector Ortiz	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Jennifer Parra	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Justin Goushaw	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Simon "Sam" Schmieder	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(*) Does not get paid

NOTE: Supervisors are only paid if checked present.

EXTENDED MEETING TIMECARD

Meeting Start Time:	7:08 PM
Meeting End Time:	8:28 PM
Total Meeting Time:	1 hr 20 min

Time Over _____ () Hours: N/A

Total at \$175 per Hour: N/A

DM Signature: _____

**Please forward copy to Heather Mattiza for BOS
payment and to Marcia Eannetta for Extended
Meeting Hours.**

RECEIVED

DEC 05 2018

Date Rec'd Rizzetta & Co., Inc. _____

D/M approval [Signature] Date 12-10-18

Date entered DEC 07 2018

Fund 001 GL 51100 OC 1101

Check # _____

Rizzetta & Company, Inc.
 3434 Colwell Avenue
 Suite 200
 Tampa FL 33614

Invoice

Date	Invoice #
12/1/2018	INV0000036602

Bill To:

MIRA LAGO WEST CDD
 3434 Collwell Avenue, Suite 200
 Tampa FL 33614

Services for the month of		Terms	Client Number
December		Upon Receipt	00350
Description	Qty	Rate	Amount
District Management Services 3101	1.00	\$1,650.00	\$1,650.00
Administrative Services 3100	1.00	\$393.75	\$393.75
Accounting Services 3201	1.00	\$1,254.00	\$1,254.00
Financial & Revenue Collections 3111	1.00	\$416.67	\$416.67
<p style="text-align: center;">RECEIVED</p> <p>Date Rec'd Rizzetta & Co., Inc. <u>NOV 27 2018</u></p> <p>D/M approval <u>[Signature]</u> Date <u>12-3-2018</u></p> <p>Date entered <u>DEC 03 2018</u></p> <p>Fund <u>001</u> GL <u>51300</u> OC <u>*</u></p> <p>Check # _____</p>			
Subtotal			\$3,714.42
Total			\$3,714.42

Rizzetta Technology Services
 3434 Colwell Avenue
 Suite 200
 Tampa FL 33614

Invoice

Date	Invoice #
12/1/2018	INV0000003921

Bill To:

MIRA LAGO WEST CDD
 3434 Collwell Avenue, Suite 200
 Tampa FL 33614

Services for the month of	Terms	Client Number
December		00350

Description	Qty	Rate	Amount
EEmail Hosting	5	\$15.00	\$75.00
Website Hosting Services	1	\$100.00	\$100.00
<p style="text-align: center;">RECEIVED</p> <p>Date Rec'd Rizzetta & Co., Inc. <u>NOV 27 2018</u></p> <p>D/M approval <u>[Signature]</u> Date <u>12-3-10¹⁸</u></p> <p>Date entered <u>DEC 03 2018</u></p> <p>Fund <u>001</u> GL <u>51300</u> OC <u>5103</u></p> <p>Check # _____</p>			
Subtotal			\$175.00
Total			\$175.00

Statement Date: 11/28/2018

Account: 211008707815

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
402 19TH ST NW
RUSKIN, FL 33570-2960

Current month's charges:	\$505.12
Total amount due:	\$505.12
Payment Due By:	12/19/2018

Your Account Summary

Previous Amount Due	\$443.22
Payment(s) Received Since Last Statement	-\$443.22
Current Month's Charges	\$505.12
Total Amount Due	\$505.12

Date Rec'd Rizzetta & Co., Inc. DEC 04 2018
D/M approval [Signature] Date 12-4-18
Date entered DEC 04 2018
Fund 601 GL 53100 OC 4301
Check# _____

Help us avoid service interruptions



**Know what's below.
Call before you dig.**

Call 811 two days before your project to have utility lines marked for free. Utility lines can easily be damaged by planting

trees, installing fences, etc. Avoid potential service interruptions for you and your neighbors. Digging on Saturday? Call 811 by Wednesday. Visit **sunshine811.com** or **tampaelectric.com/callbeforeyoudig**.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Follow us and we'll keep you posted



twitter.com/tampaelectric



facebook.com/tampaelectric



youtube.com/tecoenergyinc

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707815

Current month's charges:	\$505.12
Total amount due:	\$505.12
Payment Due By:	12/19/2018
Amount Enclosed	\$ <u>505.12</u>

629160839632

00001580 02 AB 0 40 33578 FTECO111281823191210 00000 06 01000000 009 08 36241 004



MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

MAIL PAYMENT TO:
TECO
P.O. BOX 31318
TAMPA, FL 33631-3318

6291608396322110087078150000000505128

Contact Information

Residential Customer Care

813-223-0800 (Hillsborough County)
863-299-0800 (Polk County)
888-223-0800 (All other counties)

Commercial Customer Care

866-832-6249

Hearing Impaired/TTY
711

Power Outages Toll-Free
877-588-1010

Energy-Saving Programs
813-275-3909

Mail Payments to

TECO
P.O. Box 31318
Tampa, FL 33631-3318

All Other Correspondence

Tampa Electric
P.O. Box 111
Tampa, FL 33601-0111

Understanding Your Electric Charges

Average kWh per day – The average amount of electricity purchased per day.

Basic Service Charge – A fixed monthly amount to cover the cost of providing service to your location.

Bright ChoicesSM – The number of light fixtures and/or poles leased from Tampa Electric, and associated fees and charges.

Budget Billing – Optional plan takes the highs and lows out of monthly electric bills. This "leveling" billing plan averages your last 12 monthly billing periods so you can pay about the same amount for your service each month.

Energy Charge – The cost (except fuel) of producing the electricity you purchased, including conservation, environmental and capacity cost recovery charges.

Estimated – If Tampa Electric was unable to read your meter, "ESTIMATED" will appear. Your electric use has been estimated based on previous usage. The meter is scheduled to be read next month, and any difference between the estimate and actual use will be adjusted accordingly.

Florida Gross Receipts Tax – A tax is imposed on gross receipts from utility services that are delivered to retail customers in Florida, in accordance with Chapter 203 of the Florida Statutes. The tax is levied on utility companies, which collect the tax from all customers, unless exempt, and remit to the state.

Florida State Tax – A privilege tax imposed on every person who engages in the business of selling or renting tangible personal property at retail in the state, in accordance with Chapter 212 of the Florida Statutes.

Franchise Fee – A fee levied by a municipality for the right to utilize public property for the purpose of providing electric service. Like taxes, the fee is collected by Tampa Electric and is paid to the municipality.

Fuel Charge – Cost of fuel used to produce electricity you purchased. Fuel costs are passed through from fuel suppliers to our customers with no markup or profit to Tampa Electric.

Kilowatt-Hours (kWh) – The basic measurement of electric energy use.

Late Payment Charge – For past due amounts more than \$10, the late payment charge is the greater of \$5 or 1.5% of the past due amount. For past due amounts of \$10 or less, the late payment charge is 1.5% of the past due amount.

Municipal Public Service Tax – In addition to the Franchise Fee, many municipalities levy a tax on the electricity you use. It is collected by Tampa Electric and paid to the municipality.

Past Due – Previous charges that are past due are subject to a late payment charge fee and may result in disconnection.

Rate Schedule – The amount (rate) you pay depends on your customer category. The cost of providing service varies with the customer group.

Renewable EnergySM – The amount of electricity purchased from renewable sources.

Share – A program co-sponsored by Tampa Electric and the Salvation Army where customers can help pay the energy bills of customers in need. A one-time contribution can be made, or your monthly elected contribution will appear on your bill. Your contribution is tax deductible and is matched by Tampa Electric.

Total Amount Due – This month's charges will be past due after the date shown. THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE. It is important that you pay your bill before this date in order to avoid interruption of service.

Zap Cap Systems[®] – Surge protection for your home or business sold separately as a non-energy charge.

For more information about your bill, please visit tampaelectric.com.

Your payment options are:

- Schedule free one-time or recurring payments at tampaelectric.com using a checking or savings account.
- Mail your payment in the enclosed envelope. Please allow sufficient time for delivery.
- Pay in person at a local authorized payment agent. For a listing of authorized payment agents, visit tampaelectric.com or call Customer Care at the number listed above.
- Pay by credit or debit card using KUBRA EZ-PAY at tampaelectric.com or call 866-689-6469.
(A convenience fee will be charged to your bank account or credit card.)

When making your payment, please have your bill or account number available.

Please note: If you choose to pay your bill at a location not listed on our website or provided by Tampa Electric, you are paying someone who is not authorized to act as a payment agent of Tampa Electric. You bear the risk that this unauthorized party will relay the payment to Tampa Electric and do so in a timely fashion. Tampa Electric is not responsible for payments made to unauthorized agents, including their failure to deliver or timely deliver the payment to us. Such failures may result in late payment charges to your account or service disconnection.

Por favor, visite tampaelectric.com para ver esta información en español.

Account: 211008707815
Statement Date: 11/28/2018
Current month's charges due 12/19/2018

Details of Charges – Service from 10/25/2018 to 11/26/2018

Service for: 402 19TH ST NW, RUSKIN, FL 33570-2960

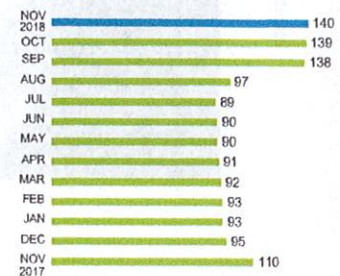
Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	Previous Reading	=	Total Used	Multiplier	Billing Period
C21047	11/26/2018	22,537	17,917		4,620 kWh	1	33 Days

Basic Service Charge		\$19.94
Energy Charge	4,620 kWh @ \$0.06311/kWh	\$291.57
Fuel Charge	4,620 kWh @ \$0.03132/kWh	\$144.70
Florida Gross Receipt Tax		\$11.70
Electric Service Cost		\$467.91
State Tax		\$37.21
Total Electric Cost, Local Fees and Taxes		\$505.12
Total Current Month's Charges		\$505.12

Tampa Electric Usage History

Kilowatt-Hours Per Day (Average)



Important Messages

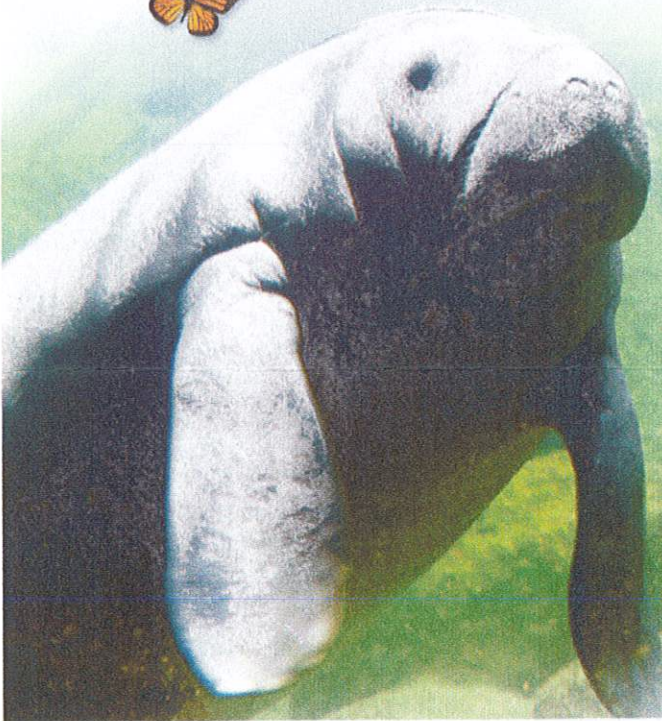
Fuel sources we use to serve you

For the 12-month period ending September 2018, the percentage of fuel type used by Tampa Electric to provide electricity to its customers was Natural Gas & Oil* 74%, Coal 20% and Purchased Power 6%. Tampa Electric provides this information to our customers on a quarterly basis.

*Oil makes up less than 1%



Experience the power of nature at the Manatee Viewing Center



Open every
November 1 through April 15
10 a.m. to 5 p.m. daily

6990 Dickman Rd. Apollo Beach, FL 33572
(813) 228-4289 • Admission is free!



tampaelectric.com/manatee

*Habitat Trails • Rays Touch Tank • Observation Tower
Wildlife-watching • Gardens • Games
Snacks • Environmental education • ADA-compliant*

Statement Date: 11/28/2018
Account: 211008707989

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
704 YORK DALE DR, B PMP
RUSKIN, FL 33570-3212

Current month's charges: \$133.43
Total amount due: \$133.43
Payment Due By: 12/19/2018

Your Account Summary

Previous Amount Due	\$117.12
Payment(s) Received Since Last Statement	-\$117.12
Current Month's Charges	\$133.43
Total Amount Due	\$133.43

Date Rec'd Rizzetta & Co., Inc. DEC 04 2018
D/M approval bl Date 12-4-18
Date entered DEC 04 2018
Fund 001 GL 53100 OC 4301
Check# _____

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trees, installing fences, etc. Avoid potential service interruptions for you and your neighbors. Digging on Saturday? Call 811 by Wednesday. Visit **sunshine811.com** or **tampaelectric.com/callbeforeyoudig**.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.

Follow us and we'll keep you posted



twitter.com/tampaelectric



facebook.com/tampaelectric



youtube.com/tecoenergyinc

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707989

Current month's charges: \$133.43
Total amount due: \$133.43
Payment Due By: 12/19/2018
Amount Enclosed \$ 133.43

629160839633



MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

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TECO
P.O. BOX 31318
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Account: 211008707989
Statement Date: 11/28/2018
Current month's charges due 12/19/2018

Details of Charges – Service from 10/25/2018 to 11/26/2018

Service for: 704 YORK DALE DR, B PMP, RUSKIN, FL 33570-3212

Rate Schedule: General Service - Non Demand

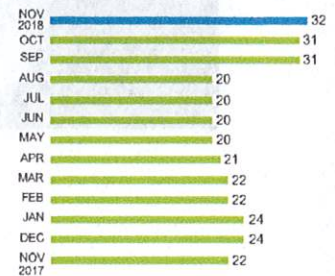
Meter Location: # B Pmp

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used	Multiplier	Billing Period
J99466	11/26/2018	66,889	-	65,824	=	1,065 kWh	1	33 Days

Basic Service Charge		\$19.94
Energy Charge	1,065 kWh @ \$0.06311/kWh	\$67.21
Fuel Charge	1,065 kWh @ \$0.03132/kWh	\$33.36
Florida Gross Receipt Tax		\$3.09
Electric Service Cost		\$123.60
State Tax		\$9.83
Total Electric Cost, Local Fees and Taxes		\$133.43
Total Current Month's Charges		\$133.43

Tampa Electric Usage History

Kilowatt-Hours Per Day
(Average)



Important Messages

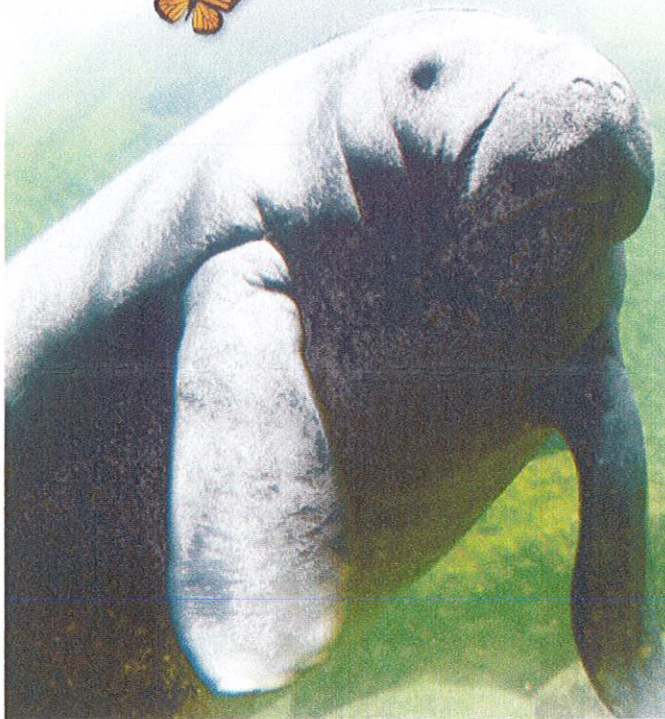
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tampaelectric.com/manatee

*Habitat Trails • Rays Touch Tank • Observation Tower
Wildlife-watching • Gardens • Games
Snacks • Environmental education • ADA-compliant*

[illegible]

Tampa Bay Times
Published Daily

STATE OF FLORIDA } ss
COUNTY OF Hillsborough County

Before the undersigned authority personally appeared **Virginia Marshall** who on oath says that he/she is **Legal Clerk** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE: Mira Lago West** was published in **Tampa Bay Times: 11/23/18**. in said newspaper in the issues of **Tampa Tribune Southeast**

Affiant further says the said **Tampa Bay Times** is a newspaper published in Hillsborough County, Florida and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as a second class mail matter at the post office in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid not promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper

Signature of Affiant

Sworn to and subscribed before me this 11/23/2018.

Signature of Notary Public

Personally known _____ or produced identification

Type of identification produced _____



NOTICE OF PUBLIC MEETING DATES
MIRA LAGO WEST COMMUNITY
DEVELOPMENT DISTRICT

The Board of Supervisors of the Mira Lago West Community Development District will hold its regular meetings for Fiscal Year 2018/2019 at 7:00 PM at the SouthShore Regional Library, located at 15816 Beth Shields Way, Ruskin, Florida 33573 on the dates as follows:

December 3, 2018
March 4, 2019
June 3, 2019
August 5, 2019

The meetings will be open to the public and will be conducted in accordance with the provisions of Florida Law for Community Development Districts. Any meeting may be continued in progress without additional published notice to a time, date and location to be stated on the record at the meeting.

A copy of the agenda may be obtained at the offices of the District Manager, Rizzetta & Company, Inc., located at 9428 Camden Field Parkway, Riverview, Florida 33578, (813) 533-2950, during normal business hours or online at www.miralagowestcdd.org.

There may be occasions when one or more Supervisors will participate by telephone. At the above location will be present a speaker telephone so that any interested person can attend the meeting and be fully informed of the discussions taking place either in person or by telephone communication. The meeting may be continued in progress without additional notice to a time, date, and location stated on the record at the meeting.

Pursuant to provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this meeting is asked to advise the District Office at (813) 533-2950, at least 48 hours before the meetings. If you are hearing or speech impaired, please contact the Florida Relay Service at (800) 955-8770, who can aid you in contacting the District Office.

A person who decides to appeal any decision made by the Board at the meeting with respect to any matter considered at the meeting is advised that person will need a record of the proceedings and that accordingly, the person may need to ensure that a verbatim record of the proceedings is made including the testimony and evidence upon which such appeal is to be based.

Mira Lago West CDD
Grant Phillips, District Manager

11/23/2018

712253-1

MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT

DISTRICT OFFICE · 9428 CAMDEN FIELD PARKWAY · RIVERVIEW, FLORIDA 33578

Operation and Maintenance Expenditures January 2019 For Board Approval

Attached please find the check register listing the Operation and Maintenance expenditures paid from January 1, 2019 through January 31, 2019. This does not include expenditures previously approved by the Board.

The total items being presented: **\$11,916.12**

Approval of Expenditures:

_____ Chairperson

_____ Vice Chairperson

_____ Assistant Secretary

Mira Lago West Community Development District

Paid Operation & Maintenance Expenditures

January 1, 2019 Through January 31, 2019

<u>Vendor Name</u>	<u>Check Number</u>	<u>Invoice Number</u>	<u>Invoice Description</u>	<u>Invoice Amount</u>
Aquatic Systems, Inc	002414	0000429824	Lake Maintenance 12/18	\$ 1,204.00
Aquatic Systems, Inc	002421	0000432635	Lake Maintenance 1/19	\$ 1,204.00
Bravo Landscape	002415	INV-1678	Lawn Maintenance 12/18	\$ 2,313.00
Bravo Landscape	002422	INV-1703	Lawn Maintenance 01/19	\$ 2,313.00
Johnson, Mirmiran & Thompson, Inc	002416	3-129618	Engineering Services 10/28/18-11/24/18	\$ 495.00
Rizzetta & Company, Inc.	002417	INV0000037457	District Management Fees 01/19	\$ 3,714.42
Rizzetta Technology Services, LLC	002418	INV0000004007	EMail & Website Hosting Service 01/19	\$ 175.00
Tampa Electric Co.	002420	211008707815 12/18	402 19 St NW 12/18	\$ 389.57
Tampa Electric Co.	002420	211008707989 12/18	704 York Dale Dr PMP #B 12/18	\$ 108.13
Report Total				<u>\$ 11,916.12</u>



Aquatic Systems, Inc.

LAKE & WETLAND MANAGEMENT SERVICES

2100 NW 33rd Street Pompano Beach, FL 33069

1-800-432-4302 - Fax (954) 977-7877

Invoice

INVOICE DATE: 12/1/2018

INVOICE NUMBER: 0000429824

CUSTOMER NUMBER: 0069090

PO NUMBER:

PAYMENT TERMS: Net 30

Mira Lago West CDD
C/O Rizzetta & Company
5844 Old Pasco RD
Wesley Chapel, FL 33544

QTY ORD	ITEM DESCRIPTION	U/M	UNIT PRICE	EXT PRICE
1	Monthly Lake and Wetland Services - December		1,204.00	1,204.00

RECEIVED
DEC - 3 2018

Date Rec'd Rizzetta & Co., Inc. _____

D/M approval SR Date 12-19-18

Date entered DEC 07 2018

Fund 001 GL 53800 OC 4605

Check # _____

BY: _____

SALES TAX: (0.0%) \$0.00

LESS PAYMENT: \$0.00

TOTAL DUE: \$1,204.00

A 1.5% FINANCE CHARGE IS ADDED TO BALANCES 31 OR MORE DAYS PAST DUE



Aquatic Systems, Inc.

LAKE & WETLAND MANAGEMENT SERVICES

2100 NW 33rd Street Pompano Beach, FL 33069

1-800-432-4302 - Fax (954) 977-7877

Invoice

INVOICE DATE: 1/1/2019

INVOICE NUMBER: 0000432635


CUSTOMER NUMBER: 0069090

PO NUMBER:

PAYMENT TERMS: Net 30

Mira Lago West CDD
C/O Rizzetta & Company
5844 Old Pasco RD
Wesley Chapel, FL 33544

QTY ORD	ITEM DESCRIPTION	U/M	UNIT PRICE	EXT PRICE
1	Monthly Lake and Wetland Services - January		1,204.00	1,204.00

Date Rec'd Rizzetta & Co., Inc. JAN 04 2019
D/M approval  Date 1-11-19
Date entered JAN 08 2019
Fund 001 GL 53800 OC 4605
Check#

SALES TAX: (0.0%) \$0.00
LESS PAYMENT: \$0.00
TOTAL DUE: \$1,204.00

A 1.5% FINANCE CHARGE IS ADDED TO BALANCES 31 OR MORE DAYS PAST DUE

PLEASE RETURN THIS PORTION WITH PAYMENT.
MAKE CHECKS PAYABLE TO: Aquatic Systems, Inc.

- ☐ Address Changes (Note on Back of this Slip)
Please include contact name and phone number

DATE: 1/1/2019
INVOICE NUMBER: 0000432635
CUSTOMER NUMBER: 0069090
TOTAL AMOUNT DUE: \$1,204.00

Aquatic Systems, Inc.
2100 NW 33rd Street
Pompano Beach, FL 33069

AMOUNT PAID:

1204.00

THANK YOU FOR YOUR BUSINESS!



INVOICE

Rizzetta: Mira Lago CDD
Attention: Grant Philips
9428 Camden Field Pkwy
RIVERVIEW FL 33578
USA

Invoice Date
Nov 23, 2018

Invoice Number
INV-1678

Reference
December 2018
Maintenance

BRAVO LANDSCAPE,
LLC
P.O. BOX 2491
LAND O LAKES, FL
34639
813-865-1357

Description	Quantity	Unit Price	Amount USD
Mira Largo Landcare Maintenance: Mowing, trimming, edging, blowing of debris; removal & haul away	1.00	2,313.00	2,313.00
Subtotal			2,313.00
TOTAL USD			2,313.00

Due Date: Dec 1, 2018

PAYMENT DUE UPON RECEIPT - PLEASE INCLUDE INVOICE NUMBER ON PAYMENT

RECEIVED
Date Rec'd Rizzetta & Co., Inc. NOV 26 2018
D/M approval [Signature] Date 12-3-2018
Date entered DEC 03 2018
Fund 001 GL 53900 OC 4604
Check # _____

PAYMENT ADVICE

To: BRAVO LANDSCAPE, LLC
P.O. BOX 2491
LAND O LAKES, FL 34639
813-865-1357

Customer Rizzetta: Mira Lago CDD
Invoice Number INV-1678

Amount Due 2,313.00
Due Date Dec 1, 2018

Amount
Enclosed

2313.00

Enter the amount you are paying above



RECEIVED
JAN 03 2019

BY:

INVOICE

Rizzetta: Mira Lago CDD
Attention: Grant Philips
9428 Camden Field Pkwy
RIVERVIEW FL 33578
USA

Invoice Date
Dec 23, 2018

Invoice Number
INV-1703

Reference
January 2018
Maintenance

BRAVO LANDSCAPE,
LLC
P.O. BOX 2491
LAND O LAKES, FL
34639
813-865-1357

Description	Quantity	Unit Price	Amount USD
Mira Largo Landcare Maintenance: Mowing, trimming, edging, blowing of debris; removal & haul away	1.00	2,313.00	2,313.00
		Subtotal	2,313.00
		TOTAL USD	2,313.00

Due Date: Jan 1, 2019

PAYMENT DUE UPON RECEIPT - PLEASE INCLUDE INVOICE NUMBER ON PAYMENT

APPROVAL *BC* Date *1-4-19*
JAN 03 2019
DATE ENTERED
amt 001 GL 53900 OC 4604
check

PAYMENT ADVICE

To: BRAVO LANDSCAPE, LLC
P.O. BOX 2491
LAND O LAKES, FL 34639
813-865-1357

Customer Rizzetta: Mira Lago CDD
Invoice Number INV-1703
Amount Due 2,313.00
Due Date Jan 1, 2019
Amount Enclosed 2313.00

Enter the amount you are paying above



December 13, 2018

Mira Lago West Community Development District
c/o Rizetta & Company
Attn: Grant Phillips
9428 Camden Field Parkway
Riverview, FL 33578

Re: Mira Lago West CDD
Work Order #1

Invoice No. 3-129618
Period Ending: 11/24/18
Job No. 18-02313-001
Prepared by: Jess Walsh
Phone #: (757) 552-1056


Professional Services from October 28, 2018 to November 24, 2018

Professional Personnel	<u>Current Hours</u>	<u>Rate</u>	<u>Amount</u>
Senior Engineer			
Brletic, Stephen	3.00	\$165.00	\$495.00
Totals	3.00		\$495.00
Total Expenses			\$495.00
*** Invoice Total			<u><u>\$495.00</u></u>

Certified that all invoicing is true and correct and payment has not yet been received.

Stephen Brletic, P.E.

Fed. I.D No. 52-0963531

Date Rec'd Rizzetta & Co., Inc. DEC 18 2018
D/M approval  Date 1-2-19
Date entered DEC 29 2018
Fund 001 GL 51300 OC 3103
Check#



Mira Lago COMMUNITY DEVELOPMENT DISTRICT
Nov-18

	<u>HOURS</u>	<u>RATE</u>	<u>PERSON</u>	<u>TOTAL</u>
<u>CDD Activities</u>				
Pond 8 Past Project inspections/Outfall Inspection	3.00	\$165	S. Brletic	\$495.00
INVOICE TOTAL				3.00
				\$495.00

Rizzetta & Company, Inc.
 3434 Colwell Avenue
 Suite 200
 Tampa FL 33614

Invoice

Date	Invoice #
1/1/2019	INV0000037457

Bill To:

MIRA LAGO WEST CDD
 3434 Collwell Avenue, Suite 200
 Tampa FL 33614

Services for the month of	Terms	Client Number
January	Upon Receipt	00350

Description	Qty	Rate	Amount
District Management Services 3101	1.00	\$1,650.00	\$1,650.00
Administrative Services 3100	1.00	\$393.75	\$393.75
Accounting Services 3201	1.00	\$1,254.00	\$1,254.00
Financial & Revenue Collections 3111	1.00	\$416.67	\$416.67
<p style="text-align: center;">RECEIVED DEC 19 2018 Date Rec'd Rizzetta & Co., Inc. _____ D/M approval <u>BL</u> Date <u>1-2-19</u> Date entered DEC 29 2018 Fund <u>001</u> GL <u>51300</u> OC <u>X</u> Check # _____</p>			
Subtotal			\$3,714.42
Total			\$3,714.42

Rizzetta Technology Services

3434 Colwell Avenue

Suite 200

Tampa FL 33614

Invoice

Date	Invoice #
1/1/2019	INV0000004007

Bill To:

MIRA LAGO WEST CDD
3434 Collwell Avenue, Suite 200
Tampa FL 33614

Services for the month of		Terms	Client Number
January			00350
Description	Qty	Rate	Amount
Email Hosting	5	\$15.00	\$75.00
Website Hosting Services	1	\$100.00	\$100.00
<div>RECEIVED DEC 19 2018 Date Rec'd Rizzetta & Co., Inc. _____ D/M approval <u>BR</u> Date <u>1-2-19</u> Date entered <u>DEC 29 2018</u> Fund <u>001</u> GL <u>51300</u> OC <u>5103</u> Check # _____</div>		Subtotal	\$175.00
		Total	\$175.00



ACCOUNT INVOICE

tampaelectric.com | f t p g+ in

Statement Date: 12/28/2018
Account: 211008707815

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
402 19TH ST NW
RUSKIN, FL 33570-2960

Current month's charges:	\$389.57
Total amount due:	\$389.57
Payment Due By:	01/18/2019

Your Account Summary

Previous Amount Due	\$505.12
Payment(s) Received Since Last Statement	-\$505.12
Current Month's Charges	\$389.57
Total Amount Due	\$389.57

Date Rec'd Rizzetta & Co., Inc. JAN 03 2019
D/M approval SA Date 1-11-19
Date entered JAN 08 2019
Fund 061 GL 53100 OC 4301
Check# _____

Helping neighbors in need



Our Share program makes it easy for you to help customers in need pay their electric and/or natural gas bills.

Visit tampaelectric.com/share and peoplesgas.com/share to learn more.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.



Stay informed with e-News Update

Sign up for our free e-News Update online newsletter and receive updates about programs, weather, community events and more, straight to your inbox. Visit tampaelectric.com/emailsignup today.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707815

Current month's charges:	\$389.57
Total amount due:	\$389.57
Payment Due By:	01/18/2019
Amount Enclosed	\$ <u>389.57</u>

622988022239



MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

MAIL PAYMENT TO:
TECO
P.O. BOX 31318
TAMPA, FL 33631-3318

6229880222392110087078150000000389574

Page 1 of 4



tampaelectric.com

Contact Information

Residential Customer Care
813-223-0800 (H. Spanghugh County)
888-299-0800 (Polk County)
888-223-0800 (All other counties)

Commercial Customer Care
866-832-6249

Hearing Impaired/TTY
711
Power Outages Toll-Free
877-582-1010

Energy-Saving Programs
813-275-1900

Mail Payments to
TECO
P.O. Box 31318
Tampa, FL 33651-3318

All Other Correspondence
Tampa Electric
P.O. Box 111
Tampa, FL 33601-0111

Understanding Your Electric Charges

00000200-000046-Page 6 of 8

Average kWh per day The average amount of electricity purchased per day.

Basic Service Charge A fixed monthly amount to cover the cost of providing service to your location.

Bright ChoicesSM The number of light fixtures and electrical outlets from Tampa Electric and associated fees and charges.

Budget Billing On a plan, you pay the bills and charges for electricity each month. This "budget" billing plan averages your total monthly electricity bill so you can pay about the same amount for your service each month.

Energy Charge The cost based on the amount of electricity you purchased, including conservation, transmission and capacity cost recovery charges.

Estimated If Tampa Electric was unable to read your meter, **ESTIMATED** has been used. Your electric use has been estimated based on previous usage. The meter is scheduled to be read next month, and any difference between the estimate and actual usage will be adjusted accordingly.

Florida Gross Receipts Tax A tax imposed on gross receipts for utility services that are delivered to retail customers in Florida in accordance with Chapter 205 of the Florida Statutes. The tax is levied on utility companies, which collect the tax from all customers, business, exempt, and non-exempt.

Florida State Tax A 6% sales tax imposed on every purchase of electricity in the state of Florida. It is levied on the purchase of electricity at retail rates in accordance with Chapter 209 of the Florida Statutes.

Franchise Fee A fee levied by a municipality for the right to use public property for the purposes of providing electric service to its citizens. The fee is collected by Tampa Electric and is paid to the municipality.

Fuel Charge Cost of fuel used to produce electricity you purchased. Fuel costs are passed through from the supplier to the customer's utility bill, subject to the Tampa Electric.

Kilowatt-Hours (kWh) The basic measurement of electricity usage.

Late Payment Charge For past due amounts over \$50, the late payment charge is a penalty rate of \$2 or 1.5% of the past due amount. For past due amounts of \$10 or less, the late payment charge is 1.5% of the past due amount.

Municipal Public Service Tax In addition to the Fuel charge, certain municipalities levy a tax on the electricity you use. It is collected by Tampa Electric and paid to the municipality.

Past Due Previous charges that are past due are subject to a late payment charge fee and may result in disconnection.

Rate Schedule The amount of electricity you pay depends on your customer category. The cost of providing service varies with the customer group.

Renewable EnergySM The amount of electricity purchased from renewable sources.

Share A program is sponsored by Tampa Electric and the 3rd Marine Army where customers can help pay the or expenses of equipment needed. A one-time contribution can be made as you monthly electric bill. Contributions are applied to your bill. You can deduct a tax deduction on the amount you pay to Tampa Electric.

Total Amount Due The sum of all charges on the past due bill. **THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE.** It is important that you pay your bill on the date indicated on the bill to avoid late payment fees.

Zap Cap Systems Surge protectors for your home or business will help safely and efficiently charge.

For more information about your bill, please visit tampaelectric.com

Your payment options are:

- Schedule free one-time or recurring payments at tampaelectric.com using a credit card or savings account.
 - Mail your payment in the enclosed envelope. Please allow sufficient time for delivery.
 - Pay in person at a local authorized payment location. For a list of locations and payment agents, visit tampaelectric.com or call Customer Care at 866-832-6249.
 - Pay by credit card or debit card using 4-DIGIT 52 PAY at tampaelectric.com or call 866-832-6249.
- A convenience fee will be charged to your bank account if you pay by direct debit.

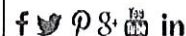
When making your payment, please have your bill and this notice with you.

Please note: If you choose to pay your bill with a credit card, you will be charged a convenience fee by Tampa Electric. If you choose to pay your bill with a debit card, you will be charged a convenience fee by Tampa Electric. If you choose to pay your bill with a credit card, you will be charged a convenience fee by Tampa Electric. If you choose to pay your bill with a debit card, you will be charged a convenience fee by Tampa Electric. If you choose to pay your bill with a credit card, you will be charged a convenience fee by Tampa Electric. If you choose to pay your bill with a debit card, you will be charged a convenience fee by Tampa Electric.

For more information, visit tampaelectric.com or call 866-832-6249.

ACCOUNT INVOICE

tampaelectric.com



Account: 211008707815
Statement Date: 12/28/2018
Current month's charges due 01/18/2019

Details of Charges – Service from 11/27/2018 to 12/21/2018

Service for: 402 19TH ST NW, RUSKIN, FL 33570-2960

Rate Schedule: General Service - Non Demand

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used	Multiplier	Billing Period
C21047	12/21/2018	26,052		22,537		3,515 kWh	1	25 Days

Basic Service Charge		\$19.94
Energy Charge	3,515 kWh @ \$0.06311/kWh	\$221.83
Fuel Charge	3,515 kWh @ \$0.03132/kWh	\$110.09
Florida Gross Receipt Tax		\$9.02
Electric Service Cost		\$360.88
State Tax		\$28.69
Total Electric Cost, Local Fees and Taxes		\$389.57
Total Current Month's Charges		\$389.57

Tampa Electric Usage History

Kilowatt-Hours Per Day
(Average)

DEC 2018	97
NOV	89
OCT	90
SEP	91
AUG	97
JUL	89
JUN	90
MAY	90
APR	91
MAR	92
FEB	93
JAN	93
DEC 2017	95

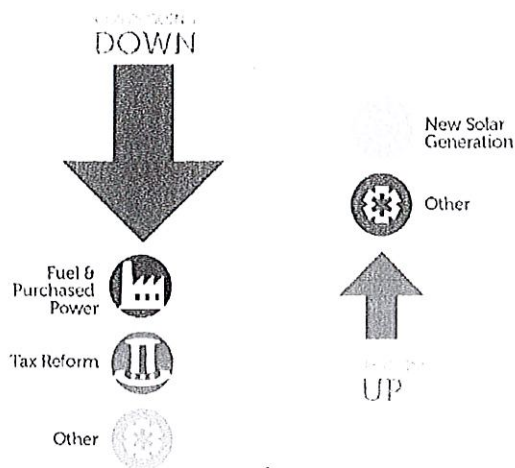
00000200-0000447- Page 7 of 8



Lower bills coming in January

2019 Tampa Electric bills

Here's why the price you'll pay is at its lowest in 13 years



The result

Residential and small business bills are dropping about **8%**.
Commercial and industrial bills are dropping about **8-10%**.

† Environmental compliance costs have decreased 1% due to our increased use of cleaner fuels.

* Costs of new energy conservation programs.

Beginning in January, your bill will reflect Tampa Electric's lowest rates in 13 years. Commercial and industrial customers will see bills drop by about 8 percent to 10 percent, depending on usage. The decrease, approved by the Florida Public Service Commission, is a result of certain factors of the bill going down and others going up. Costs going down include fuel and the benefits from the previously approved tax reform. Costs going up are base rates for increased solar and conservation programs. Overall, Tampa Electric bills are decreasing and remain among the lowest in Florida.

More about your bill

If you are interested in more details about the components of your bill, please refer to the *Understanding Your Charges* information page on the back of your bill. Visit tecoaccount.com to view your bill online.

We're here for you

Want to learn more about your electric rates or how you can save energy and money? Please visit us at tampaelectric.com or call us to speak with a dedicated Business and Industry specialists:

Hillsborough County (813) 228-1010

Polk County (863) 299-0800

All other counties and out-of-state (888) 223-0800

Effective January 2019

Standard General Service, Demand (GSD)

Basic Service Charge:	\$30.24 per month
Demand Charge:	\$ 10.59 per kW
Energy Charge:	1.596¢ per kWh
Fuel Charge:	2.719 ¢ per kWh
Capacity Charge:	\$ 0.32 per kW
Energy Conservation Charge:	\$ 1.17 per kW
Environmental Charge:	0.220 ¢ per kWh

Optional General Service, Demand (GSD-option)

Basic Service Charge:	\$30.24 per month
Energy Charge:	6.494 ¢ per kWh
Fuel Charge:	2.719 ¢ per kWh
Capacity Charge:	0.075 ¢ per kWh
Energy Conservation Charge:	0.272 ¢ per kWh
Environmental Charge:	0.220 ¢ per kWh

Time-of-Day General Service, Demand (GSDT)

Basic Service Charge:	\$30.24 per month
Demand Charge:	\$ 3.57 per kW of billing demand
	\$ 7.02 per kW of peak billing demand

	On-Peak	Off-Peak
Energy Charge:	2.921 ¢ per kWh	1.054 ¢ per kWh
Fuel Charge:	2.874 ¢ per kWh	2.653 ¢ per kWh
Capacity Charge:	\$ 0.32 per kW	
Energy Conservation Charge:	\$ 1.17 per kW	
Environmental Charge:	0.220 ¢ per kWh	

Interruptible Service (IS) - Closed to new customers

Basic Service Charge:	\$626.90 per month
Demand Charge:	\$ 3.11 per kW
Energy Charge:	2.524 ¢ per kWh
Fuel Charge:	2.692 ¢ per kWh
Capacity Charge:	\$ 0.24 per kW
Energy Conservation Charge:	\$ 0.93 per kW
Environmental Charge:	0.214 ¢ per kWh

Interruptible Service Time-of-Day (IST)-Closed to new customers

Basic Service Charge:	\$626.90 per month	
Demand Charge:	\$ 3.11 per kW of billing demand	
	On-Peak	Off-Peak
Energy Charge:	2.524 ¢ per kWh	2.524 ¢ per kWh
Fuel Charge:	2.845 ¢ per kWh	2.626 ¢ per kWh
Capacity Charge:	\$ 0.24 per kW	
Energy Conservation Charge:	\$ 0.93 per kW	
Environmental Charge:	0.214¢ per kWh	

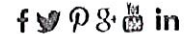
The costs of fuel are passed along to customers without any markup or profit to Tampa Electric.

Rate schedules are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past-due date.



ACCOUNT INVOICE

tampaelectric.com



Statement Date: 12/28/2018
Account: 211008707989

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
704 YORK DALE DR, B PMP
RUSKIN, FL 33570-3212

Current month's charges:	\$108.13
Total amount due:	\$108.13
Payment Due By:	01/18/2019

Your Account Summary

Previous Amount Due	\$133.43
Payment(s) Received Since Last Statement	-\$133.43
Current Month's Charges	\$108.13
Total Amount Due	\$108.13

Date Rec'd Rizzetta & Co., Inc. JAN 03 2019
D/M approval BH Date 1-11-19
Date entered JAN 08 2019
Fund 001 GL 53160 OC 4301
Check# _____

Helping neighbors in need



Our Share program makes it easy for you to help customers in need pay their electric and/or natural gas bills.

Visit tampaelectric.com/share and peoplesgas.com/share to learn more.

Amount not paid by due date may be assessed a late payment charge and an additional deposit.



Stay informed with e-News Update

Sign up for our free e-News Update online newsletter and receive updates about programs, weather, community events and more, straight to your inbox. Visit tampaelectric.com/emailsignup today.

To ensure prompt credit, please return stub portion of this bill with your payment. Make checks payable to TECO.



WAYS TO PAY YOUR BILL



See reverse side for more information

Account: 211008707989

Current month's charges:	\$108.13
Total amount due:	\$108.13
Payment Due By:	01/18/2019

Amount Enclosed \$ 108.13

622988022240

00000200 02 AB 0 40 33578 FTECO112281823245210 00000 06 01000000 004 08 34423 004

MIRA LAGO WEST COMMUNITY
C/O RIZZETTA & CO
9428 CAMDEN FIELD PKWY
RIVERVIEW, FL 33578-0519

MAIL PAYMENT TO:
TECO
P.O. BOX 31318
TAMPA, FL 33631-3318

6229880222402110087079890000000108132

Contact Information

Residential Customer Care
813-223-0800 (Hillsborough County)
863-299-0800 (Polk County)
888-223-0800 (All other counties)

Commercial Customer Care
866-832-6249

Hearing Impaired/TTY
711

Power Outages Toll-Free
877-648-1110

Energy-Saving Programs
813-275-3880

Mail Payments to
TECO
P.O. Box 31318
Tampa, FL 33631-1318

All Other Correspondence
Tampa Electric
P.O. Box 111
Tampa, FL 33601-0111

Understanding Your Electric Charges

Average kWh per day The average amount of electricity purchased per day.

Basic Service Charge A fixed monthly amount for use of the system, regardless of service or your location.

Bright ChoicesSM The number of light fixtures and lamps leased from Tampa Electric and associated fees and charges.

Budget Billing Optional plan takes the highs and lows out of monthly electric bills. This "leveling" brings your average usage to a monthly billing schedule so you can pay about the same amount for your service each month.

Energy Charge The cost for electricity purchased and used by you purchased, including conservation and demand and capacity cost recovery charges.

Estimated If Tampa Electric was unable to read your meter, **ESTIMATED** is marked. Your electric bill has been estimated based on previous usage. The meter is scheduled to be read next month, and any difference between the estimate and actual usage will be adjusted accordingly.

Florida Gross Receipts Tax A tax imposed on gross receipts for utility services rendered by electric utilities and transmission facilities as defined in Chapter 203 of the Florida Statutes. The tax is levied on utility companies, which collect the tax from all customers, except exempt and non-utility loads.

Florida State Tax A privilege tax imposed on every sale of services to the business of selling, leasing or tangible personal property for resale. The state is provided for in Chapter 212 of the Florida Statutes.

Franchise Fee A fee levied by a municipality for the right to use a public property for the purpose of providing electric service. It is assessed per foot as created by Tampa Electric and is paid to the municipality.

Fuel Charge Cost of fuel used to produce electricity for you. Our used fuel costs are passed through from fuel suppliers to our customers with no markup. Price of the Tampa Electric.

Kilowatt-Hours (kWh) The basic measurement of electricity usage.

Late Payment Charge For past due amounts more than \$10, the late payment charge is the greater of \$5 and 2% of the past due amount. For past due amounts of \$10 or less, the late payment charge is 15% of the past due amount.

Municipal Public Service Tax In addition to the Florida sales tax, Tampa Electric pays a tax on the electricity it sells. This is levied by Tampa Electric and paid to the municipality.

Past Due Previous charges that are past due and a subject to a late payment charge fee and may result in disconnection.

Rate Schedule The amount later you pay depends on your customer category. The cost of providing service varies with the size of the group.

Renewable EnergysSM The amount of electricity purchased from renewable sources.

Share A program sponsored by Tampa Electric and the service. Anywhere customers can help pay the energy needs of customers in need. A one-time contribution can be made, or you may elect a contribution will appear on your bill. Your contribution is tax deductible and is matched by Tampa Electric.

Total Amount Due The month's charges plus the past due amount, if any. **THIS DATE DOES NOT EXTEND THE DATE ON ANY PREVIOUS BALANCE.** It is important that you pay your bill before this date to avoid interruption of service.

Zap Cap SystemsSM Superconducting for your home or business. It is comparable as a non-ferrous or super.

For more information about your bill, please visit tampaelectric.com

Your payment options are:

- Schedule free one-time or recurring payments at tampaelectric.com using credit/debit or savings account.
 - Mail your payment in the enclosed envelope. Please allow sufficient time to deliver.
 - Pay in person at a local authorized payment agent after a simple cash or card payment request. Visit tampaelectric.com for a list of agents.
 - Pay by credit or debit card using a KUBRA EZ-PAY at tampaelectric.com or 866-689-6469.
- A convenience fee will be charged for your bank account funding payment.

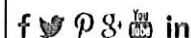
When making your payment, please have your bill number and meter number ready.

Please note: If you choose to pay your bill online, you must use the secure website provided by Tampa Electric. Any payment made through a website other than the one provided by Tampa Electric will be considered a payment to Tampa Electric, and does not constitute payment to Tampa Electric. If you choose to pay your bill online, you must use the secure website provided by Tampa Electric. Any payment made through a website other than the one provided by Tampa Electric will be considered a payment to Tampa Electric, and does not constitute payment to Tampa Electric.

To learn more, visit tampaelectric.com or call 866-689-6469.

ACCOUNT INVOICE

tampaelectric.com



Account: 211008707989
Statement Date: 12/28/2018
Current month's charges due 01/18/2019

Details of Charges – Service from 11/27/2018 to 12/21/2018

Service for: 704 YORK DALE DR, B PMP, RUSKIN, FL 33570-3212

Rate Schedule: General Service - Non Demand

Meter Location: # B Pmp

Meter Number	Read Date	Current Reading	-	Previous Reading	=	Total Used	Multiplier	Billing Period
J99466	12/21/2018	67,712		66,889		823 kWh	1	25 Days

Basic Service Charge		\$19.94
Energy Charge	823 kWh @ \$0.06311/kWh	\$51.94
Fuel Charge	823 kWh @ \$0.03132/kWh	\$25.78
Florida Gross Receipt Tax		\$2.50
Electric Service Cost		\$100.16
State Tax		\$7.97
Total Electric Cost, Local Fees and Taxes		\$108.13

Total Current Month's Charges

\$108.13

Tampa Electric Usage History

Kilowatt-Hours Per Day
(Average)

Month	Kilowatt-Hours Per Day (Average)
DEC 2018	31
NOV	31
OCT	31
SEP	31
AUG	20
JUL	20
JUN	20
MAY	20
APR	21
MAR	22
FEB	22
JAN	24
DEC 2017	24

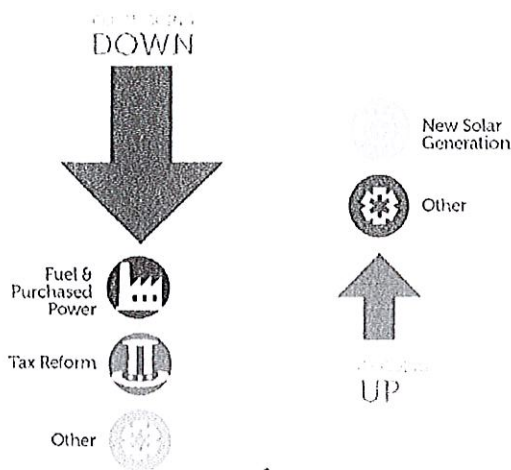
00000200-0000445-Page 3 of 8



Lower bills coming in January

2019 Tampa Electric bills

Here's why the price you'll pay is at its lowest in 13 years



The result

Residential and small business bills are dropping about **8%**.
Commercial and industrial bills are dropping about **8-10%**.

* Environmental compliance costs have decreased due to our increased use of cleaner fuels.

* Costs of new energy conservation programs.

Beginning in January, your bill will reflect Tampa Electric's lowest rates in 13 years. Commercial and industrial customers will see bills drop by about 8 percent to 10 percent, depending on usage. The decrease, approved by the Florida Public Service Commission, is a result of certain factors of the bill going down and others going up. Costs going down include fuel and the benefits from the previously approved tax reform. Costs going up are base rates for increased solar and conservation programs. Overall, Tampa Electric bills are decreasing and remain among the lowest in Florida.

More about your bill

If you are interested in more details about the components of your bill, please refer to the *Understanding Your Charges* information page on the back of your bill. Visit tecoaccount.com to view your bill online.

We're here for you

Want to learn more about your electric rates or how you can save energy and money? Please visit us at tampaelectric.com or call us to speak with a dedicated Business and Industry specialists:

Hillsborough County (813) 228-1010

Polk County (863) 299-0800

All other counties and out-of-state (888) 223-0800

Effective January 2019

Standard General Service, Demand (GSD)

Basic Service Charge:	\$30.24 per month
Demand Charge:	\$ 10.59 per kW
Energy Charge:	1.596¢ per kWh
Fuel Charge:	2.719 ¢ per kWh
Capacity Charge:	\$ 0.32 per kW
Energy Conservation Charge:	\$ 1.17 per kW
Environmental Charge:	0.220 ¢ per kWh

Optional General Service, Demand (GSD-option)

Basic Service Charge:	\$30.24 per month
Energy Charge:	6.494 ¢ per kWh
Fuel Charge:	2.719 ¢ per kWh
Capacity Charge:	0.075 ¢ per kWh
Energy Conservation Charge:	0.272 ¢ per kWh
Environmental Charge:	0.220 ¢ per kWh

Time-of-Day General Service, Demand (GSDT)

Basic Service Charge:	\$30.24 per month
Demand Charge:	\$ 3.57 per kW of billing demand
	\$ 7.02 per kW of peak billing demand

	On-Peak	Off-Peak
Energy Charge:	2.921 ¢ per kWh	1.054 ¢ per kWh
Fuel Charge:	2.874 ¢ per kWh	2.653 ¢ per kWh
Capacity Charge:	\$ 0.32 per kW	
Energy Conservation Charge:	\$ 1.17 per kW	
Environmental Charge:	0.220 ¢ per kWh	

Interruptible Service (IS) - Closed to new customers

Basic Service Charge:	\$626.90 per month
Demand Charge:	\$ 3.11 per kW
Energy Charge:	2.524 ¢ per kWh
Fuel Charge:	2.692 ¢ per kWh
Capacity Charge:	\$ 0.24 per kW
Energy Conservation Charge:	\$ 0.93 per kW
Environmental Charge:	0.214 ¢ per kWh

Interruptible Service Time-of-Day (IST) - Closed to new customers

Basic Service Charge:	\$626.90 per month	
Demand Charge:	\$ 3.11 per kW of billing demand	
	On-Peak	Off-Peak
Energy Charge:	2.524 ¢ per kWh	2.524 ¢ per kWh
Fuel Charge:	2.845 ¢ per kWh	2.626 ¢ per kWh
Capacity Charge:	\$ 0.24 per kW	
Energy Conservation Charge:	\$ 0.93 per kW	
Environmental Charge:	0.214¢ per kWh	

The costs of fuel are passed along to customers without any markup or profit to Tampa Electric.

Rate schedules are subject to gross receipts taxes, city and state taxes, and franchise fees, where applicable. A late payment charge may be applied to any unpaid balance on your electric bill that is not paid by the past due date.

Tab 5

January 28, 2019

Mr. Grant Phillips
Mira Lago West CDD
c/o Rizzetta and Company
9428 Camden Field Parkway
Riverview, Florida 33578

VIA EMAIL: gphillips@rizzetta.com

**RE: Aeration Proposal
Aeration Maintenance**

Dear Mr. Phillips:

Vertex Water Features is pleased to offer a truly superior lake aeration system. Please find enclosed our *revised* proposal for your diffused aeration system.

With over 20 years' experience in lake management and aquatic biology, our professionals provide aeration systems constructed of the highest quality components in the industry. Proven technology, rugged dependability and high performance are the trademarks of **Vertex Water Features**. Our attention to detail and focus on quality insures our customers that **Vertex** aeration systems are the best in the business.

Your system will operate using a shore-mounted compressor that will deliver air to flexible membrane diffusers, located on the lake bottom, via ½ inch self-weighted tubing. The air coming into the diffuser(s) will be broken into millions of small (1-3mm) bubbles, generating a lift of bottom water and creating a gentle boil at the surface. This "turning over" of your lake will vent harmful gases such as carbon dioxide and hydrogen sulfide, while allowing the absorption of beneficial oxygen - **the lifeblood of a healthy lake**.

Also, enclosed is an agreement for MAINTENANCE of your AERATION equipment. You will find that the benefits of this service will extend the life of your system(s) and will help prevent the high cost of repair work.

If you have any questions or need any additional information, please do not hesitate to call me at (844) 432-4303.

Sincerely,



Chris Byrne
Sales Manager

CB/dk

Enclosure

Vertex Water Features

1-844-432-4303

2100 N.W. 33rd Street
 Pompano Beach, Florida 33069
 www.vertexwaterfeatures.com

Aerator System Agreement - Installed

Mr. Grant Phillips
Mira Lago West CDD
 c/o Rizzetta and Company
 9428 Camden Field Parkway
 Riverview, Florida 33578
 (813) 533-2950
 gphillips@rizzetta.com

#01219880

Date of proposal: January 28, 2019 CB-AO

See Attached Technical Specifications.

TAX EXEMPT: Please provide a copy of your Tax Exemption Certificate.

We are pleased to quote special pricing below and reserve the right to "progress bill" as units are installed.

Quantity	Description	Amount
Site #4		
1	AIR 4 Aeration System Wired 115 Volt Includes 1000 Feet of BottomLine™ Weighted Supply Tubing. Includes Compressor Cabinet Sound Kit Includes 25 Feet of Trenching (Additional trenching will be priced per foot)	\$6,367.25
Total Repair		\$6,367.25
		<u>TAX EXEMPT</u>

Terms & Conditions of Aeration Agreement

The above price is effective for 6 months from the date of this proposal.

If you are tax exempt, please attach a copy of your Tax Exemption Certificate with contract.

Terms:

1. If Buyer does not directly own the areas and equipment where services are to be provided, Buyer warrants and represents that he has control of these areas and equipment to the extent that he may authorize the specified services and in the event of dispute of ownership agrees to defend, indemnify and hold Seller harmless for the consequences of such services.
2. SELLER, at its expense, shall maintain the following insurance coverages: Workman's Compensation (statutory limits), General Liability, Property Damage, Products and Completed Operations Liability and Automobile Liability.
3. The BUYER may terminate this contract in whole or in part upon notice in writing to SELLER. The BUYER shall pay the SELLER the contract price for all products which have been completed prior to termination, and the cost of material or work in process, applicable taxes, plus a reasonable profit thereon.
4. SELLER warrants that the products sold hereunder shall be free from defects in material and workmanship. SELLER's liability shall be limited solely to replacement or repair, and SELLER shall not be liable for any consequential damages nor for any loss, damages or expenses directly or indirectly arising in connection with the purchase or use of the products.

5. All amounts remaining due and owing 30 days after billing by SELLER shall bear interest at the rate of 1.5% per month until paid in full. BUYER agrees to pay all costs of collection, and any other actions required to remedy a material breach of this contract including reasonable attorney's fees.
6. This Agreement constitutes the entire agreement of the parties hereto and no oral or written alterations or modifications of the terms contained herein shall be valid unless made in writing and accepted by an authorized representative of both SELLER and the BUYER.

Buyer's Responsibilities

CUSTOMER to provide final voltage as specified above to completed compressor at lakeside. CUSTOMER will be responsible for the supply, trenching and installation of the power to the compressor cabinet.

TO PREVENT A FISH KILL, VERTEX HAS ESTABLISHED THE FOLLOWING START-UP PROCEDURE. THIS SHOULD TAKE 7 DAYS:

- Turn on system and operate for 30 minutes.
- Turn off the system for remainder of the day.
- Restart the system the next day and operate for 60 minutes. Turn off system for the remainder of day.
- Each day double the operating time from the previous day until the system is running continuously.

Please initial here _____ if you would like Vertex to perform the above start-up procedure for a fee of **\$80.00**.

PERMITTING: It is the PURCHASER's obligation to secure required permits and/or approvals from local authorities prior to installation of the diffuser.

WARRANTY: VERTEX will repair or replace, from date of install, any defective parts for a period of 3 years and diffuser unit 5 years.

Please provide the legal name and address of the owner of the property where the contracted work will be completed. Sign and print your name.			
The information below will be used to file a Notice to Owner (NTO) of the property. This formal notice is a standard procedure and explains that the owner is responsible for payment of the contracted services.			
Property Owner(s):			
Owner Address:			
Owner Phone #:			
Vertex Water Features' Signature	Date	Authorized Customer's Signature	Title
		Print Name	Date
		Print Company Name	

Vertex Water Features
 2100 N.W. 33rd Street
 Pompano Beach, Florida 33069
 1-844-432-4303
 www.vertexwaterfeatures.com

Aeration Maintenance Agreement

This Agreement made the date set forth below, by and between **Vertex Water Features**, a Florida Corporation, hereinafter called "**Vertex**", and

Mr. Grant Phillips
Mira Lago West CDD
 c/o Rizzetta and Company
 9428 Camden Field Parkway
 Riverview, Florida 33578
 (813) 533-2950
 gphillips@rizzetta.com

One-Year Agreement - Automatic Renewal
 Semiannual Visits

Start Date: _____

Date of proposal: January 28, 2019 CB-AO

hereinafter called "Customer". The parties hereto agree as follows:

1. **Vertex** agrees to perform aerator maintenance in accordance with the terms and conditions of this Agreement at the above-named site.
2. **SEMIANNUAL** (2) maintenance visits, as required (approximately once every 180 days).
3. **CUSTOMER** agrees to pay **Vertex**, its agents or assigns, the following sum for aerator maintenance:

Site #4: One AIR 4 Aeration System
 Includes Management Reporting

\$216.00 Semiannually

TAX EXEMPT

Our service includes the maintenance of the following:	
Compressor Services	QuietAir™ Cabinet Services
<ul style="list-style-type: none"> ◆ Replace compressor head gasket, piston cups and/or vanes, as needed to maintain required air volume & pressure output. ◆ Adjust air manifold and pressure relief valves to insure optimal performance. ◆ Replace external air filter twice per year. ◆ Replace internal air filters once per year. ◆ Clean muffler assembly and filter. ◆ Check and adjust compressor, CFM and PSI calibrate pressure relief valve. 	<ul style="list-style-type: none"> ◆ Inspect and lubricate cooling fan. ◆ Remove excessive grass/weed growth from around compressor cabinet(s) to maintain optimal air flow and operating temperatures. ◆ Application of fire ant bait around cabinet, if necessary. ◆ Clean cabinet interior. ◆ Lubricate cabinet hinges and barrel lock. ◆ Test and reset GFI circuitry.
AirStation™ Diffuser Services	BottomLine™ Air Line Services
<ul style="list-style-type: none"> ◆ Flex clean and adjust each AirStation™ diffuser assembly, for proper air flow and optimal performance. 	<ul style="list-style-type: none"> ◆ Inspect and repair, airline supply tubing and fittings.
No parts or special repairs are included in our service other than those parts specified above. Additional repairs will be invoiced separately. By charging for maintenance, Vertex does not assume responsibility for parts failure and repair costs not covered above.	

The above price is effective for 6 months from the date of this proposal.

Tax Exempt. If you are tax exempt, please provide a copy of your Tax Exemption Certificate.

1. If **CUSTOMER** requires **Vertex** to enroll in any special third-party compliance programs invoicing or payment plans that charge **Vertex**, those charges will be invoiced back to **CUSTOMER**.
2. This transaction is subject to the terms and conditions quoted below, notwithstanding any conflicting provisions submitted by **BUYER**.
3. This Agreement shall have as its effective date the first day of the month in which services are first rendered to **CUSTOMER**. If this maintenance agreement is part of a corresponding installation agreement, the maintenance services will not begin until the installation is complete. If this is the case, then a notice will be sent to confirm commencement of service.

4. Customer agrees that the services to be provided are for the benefit of CUSTOMER regardless of whether CUSTOMER has direct legal ownership of the work areas specified. In the event that CUSTOMER does not directly own the areas where services are to be provided, CUSTOMER warrants and represents that he has control of these areas to the extent that he may authorize the specified services and agrees to hold VERTEX harmless for the consequences of such services not arising out of VERTEX sole negligence.
5. Neither party shall be responsible in damages, penalties or otherwise for any failure or delay in the performance of any of its obligations hereunder caused by fires, floods, strikes, riots, war, acts of God, accidents, material unavailability, governmental order and/or regulations. Upon termination, any advance payments made for services which would have been rendered CUSTOMER after date of terminate shall include, without limitation, increased material and transportation costs resulting from the supplementary supply conditions.
6. VERTEX, at its expense, shall maintain the following insurance coverages: Workman's Compensation (statutory limits), General Liability, Property Damage, Products and Completed Operations Liability, and Automobile Liability.
7. If at any time during the term of this Agreement, CUSTOMER feels VERTEX is not performing in a satisfactory manner, or in accordance with the terms of this Agreement, CUSTOMER shall inform VERTEX by certified mail, return receipt requested, stating with particularity the reasons for CUSTOMER's dissatisfaction. VERTEX shall investigate and attempt to cure the defect. If, after thirty (30) days from the giving of the original notice, CUSTOMER continues to feel VERTEX's performance is unsatisfactory, CUSTOMER may terminate this Agreement by giving notice ("second Notice") to VERTEX and paying all monies owing to the effective date of termination. In this event, the effective date of termination shall be the last day of the month in which said second notice is received by VERTEX.
8. VERTEX agrees to hold CUSTOMER harmless from any loss, damage or claims arising out of the sole negligence of VERTEX; however, VERTEX shall in no event be liable to CUSTOMER, or others, for indirect, special or consequential damages resulting from any cause whatsoever.
9. Collection terms are net 30 days from invoice date. In consideration of VERTEX's providing services and/or products, the CUSTOMER agrees to pay its statements within 30 days of the statement date. All amounts remaining due and owing 30 days after billing by SELLER shall bear interest at the rate of 1.5% per month until paid in full. The CUSTOMER also agrees to pay all costs of collection, including reasonable attorneys' fees. VERTEX may cancel this Agreement, If CUSTOMER is delinquent more than sixty (60) days on their account. *Checks should be made payable to **Vertex Water Features, Inc.***
10. **Automatic Extension.** Upon the anniversary date, this Agreement shall automatically be extended for successive twelve month periods, unless notice of non-renewal has been received by VERTEX, in writing, at least thirty (30) days prior to the anniversary date. The anniversary date shall be the first day of the month in which services were first rendered under this Agreement. Prices specified are firm throughout the original term of the contract; but, thereafter, VERTEX may, with thirty (30) days' pre-notification, change pricing effective upon the next anniversary date. If you do not agree with a proposed price change, you must notify us in writing within twenty-one (21) days after receipt of our price change notice. VERTEX shall then have the option of terminating this Agreement without penalty to you.
11. If this Agreement is signed by owner's agent, a change in agent will not void the terms of this Agreement.
12. This Agreement constitutes the entire agreement of the parties hereto and no oral or written alterations or modifications of the terms contained herein shall be valid unless made in writing and accepted by an authorized representative of both VERTEX and the CUSTOMER.
13. In the event of any dispute arising hereunder, the prevailing party shall be entitled to an award of reasonable attorney's fees and court costs against the non-prevailing party including appellate level.

14. The sole and exclusive jurisdiction and venue for the determination of any disputes arising hereunder between the parties hereto shall be the 17th Judicial Circuit in and for Broward County, Florida and the undersigned agrees that said court shall have jurisdiction over the undersigned for determination of any disputes between the parties to this Agreement.

<div style="display: flex; justify-content: space-between;"> Vertex Water Features' Signature Date </div>	<div style="display: flex; justify-content: space-between;"> Customer/Authorized Agent's Signature Title </div>
	<div style="display: flex; justify-content: space-between;"> Print Name Date </div>
	<div style="display: flex; justify-content: center;"> Print Company Name </div>

Your Custom Vertex Aeration System Design Specifications

Lake Solutions Ver. 17 May 2016

Customer Name:	Mira Lago West CDD
Contact Name:	Mr. Grant Phillips
Site Name/Number:	Site 4
Date:	February 16, 2017
Vertex Biologist:	Tamerra Jones

Surface Acres:	3.99
Perimeter Feet:	2,234
Slope Ratio Relative to 1	2.0
Average Center Depth:	17.0
Average Depth	13.3
Circulation Constraint Percentage	0.0
Total Acre Feet	53.0
Lake Volume (Gallons)	17,272,533
Monthly Influent Volume (Gallons)	0
Total Volume Requiring Aeration (Gallons)	17,272,533
GPM Per AirStation	4,796
Gallons Pumped / Day	27,624,997
System Working Pressure (PSI)	10.3
Air Delivery Per AirStation at Depth(CFM)	2.2
Number of CoActive AirStations Specified:	4
Complete Turnovers / Day	1.60

Terminology

Surface Acres:	Total Surface Acres of Entire Water Body
Perimeter Feet:	Distance in Feet Along The Shoreline Around the Water Body
Bottom Slope Ratio :	Distance in Feet From Shoreline For Each Foot Increase in Depth
Average Center Depth:	Average of Depth Readings in Deepest Areas
Average Depth	Average Depth of Entire Lake in Feet
Circulation Constraint %	Reduced Circulation Due to Narrow Lake Areas, Islands, Etc.
Total Acre Feet:	An Acre Foot Equals One Acre One Foot Deep
Lake Volume :	Volume of The Entire Water Body Expressed in U.S. Gallons
Influent Volume:	Water Flowing into Lake that Requires Additional Aeration Capacity
GPM:	Gallons of Water Pumped Per Minute
Gallons Pumped / Day:	Total Gallons of Water Pumped by All AirStations Per Day
PSI	Pounds Per Square Inch
CFM	Cubic Feet Per Minute
# CoActive AirStations:	Recommended Number of AirStations For Proper Aeration
Turnovers / Day:	Number of Times Per Day the Entire Volume of The Water Body is Pumped From the Lake Bottom to The Lake's Surface



Vertex Water Features

2100 NW 33rd Street, Pompano Beach, Florida 33069

Tel:800-432-4302 / Fax:954-977-7877

www.vertexwaterfeatures.com

Copyright Vertex Water Features 2016



Vertex Water Features

Lake Aeration Systems & Floating Fountains
Tel: (800)432-4302 / Fax (954)977-7877

Mira Lago West CDD

Site 4

Air 4



Legend



Compressor Cabinet



AirStation



BottomLine Tubing

Optional Equipment



Shoreline Valve Box



1" PVC Pipe

Site and System Specifications

Surface Acres: 4.0
Perimeter Feet: 2,234
Lake Volume, Gal.: 17,272,533
Total Acre Feet: 53.0

of AirStations: 4
CFM / AirStation: 2.15
GPM / AirStation: 4,796
Daily Pumpage: 27,624,997
Turnovers/Day: 1.60
System PSI: 10.3

Date: 2/16/17



January 31, 2019

Mr. Grant Phillips
Mira Lago West CDD
c/o Rizzetta and Company
9428 Camden Field Parkway
Riverview, Florida 33578

VIA EMAIL: gphillips@rizzetta.com

**RE: Aeration Proposal
Aeration Maintenance**

Dear Mr. Phillips:

Vertex Water Features is pleased to offer a truly superior lake aeration system. Please find enclosed our proposal for your diffused aeration system.

With over 20 years' experience in lake management and aquatic biology, our professionals provide aeration systems constructed of the highest quality components in the industry. Proven technology, rugged dependability and high performance are the trademarks of **Vertex Water Features**. Our attention to detail and focus on quality insures our customers that **Vertex** aeration systems are the best in the business.

Your system will operate using a shore-mounted compressor that will deliver air to flexible membrane diffusers, located on the lake bottom, via ½ inch self-weighted tubing. The air coming into the diffuser(s) will be broken into millions of small (1-3mm) bubbles, generating a lift of bottom water and creating a gentle boil at the surface. This "turning over" of your lake will vent harmful gases such as carbon dioxide and hydrogen sulfide, while allowing the absorption of beneficial oxygen - **the lifeblood of a healthy lake**.

Also, enclosed is an agreement for MAINTENANCE of your AERATION equipment. You will find that the benefits of this service will extend the life of your system(s) and will help prevent the high cost of repair work.

If you have any questions or need any additional information, please do not hesitate to call me at (844) 432-4303.

Sincerely,



Chris Byrne
Sales Manager

CB/dk

Enclosure

Vertex Water Features

1-844-432-4303

2100 N.W. 33rd Street
 Pompano Beach, Florida 33069
 www.vertexwaterfeatures.com

Aerator System Agreement - Installed

Mr. Grant Phillips
Mira Lago West CDD
 c/o Rizzetta and Company
 9428 Camden Field Parkway
 Riverview, Florida 33578
 (813) 533-2950
 gphillips@rizzetta.com

#01219880

Date of proposal: January 31, 2019 CB-AO

See Attached Technical Specifications.

TAX EXEMPT: *Please provide a copy of your Tax Exemption Certificate.*

We are pleased to quote special pricing below and reserve the right to "progress bill" as units are installed.

Quantity	Description	Amount
Site #5		
1	PondLyfe 1 Aeration System Wired 115 Volt Includes 75 Feet of BottomLine™ Weighted Supply Tubing. Includes 20 Feet of Trenching (Additional trenching will be priced per foot)	\$1,935.04
Total Repair		\$1,935.04
		<u>TAX EXEMPT</u>

Terms & Conditions of Aeration Agreement

The above price is effective for 6 months from the date of this proposal.

If you are tax exempt, please attach a copy of your Tax Exemption Certificate with contract.

Terms:

1. If Buyer does not directly own the areas and equipment where services are to be provided, Buyer warrants and represents that he has control of these areas and equipment to the extent that he may authorize the specified services and in the event of dispute of ownership agrees to defend, indemnify and hold Seller harmless for the consequences of such services.
2. SELLER, at its expense, shall maintain the following insurance coverages: Workman's Compensation (statutory limits), General Liability, Property Damage, Products and Completed Operations Liability and Automobile Liability.
3. The BUYER may terminate this contract in whole or in part upon notice in writing to SELLER. The BUYER shall pay the SELLER the contract price for all products which have been completed prior to termination, and the cost of material or work in process, applicable taxes, plus a reasonable profit thereon.
4. SELLER warrants that the products sold hereunder shall be free from defects in material and workmanship. SELLER's liability shall be limited solely to replacement or repair, and SELLER shall not be liable for any consequential damages nor for any loss, damages or expenses directly or indirectly arising in connection with the purchase or use of the products.
5. All amounts remaining due and owing 30 days after billing by SELLER shall bear interest at the rate of 1.5% per month until paid in full. BUYER agrees to pay all costs of collection, and any other actions required to remedy a material breach of this contract including reasonable attorney's fees.

6. This Agreement constitutes the entire agreement of the parties hereto and no oral or written alterations or modifications of the terms contained herein shall be valid unless made in writing and accepted by an authorized representative of both SELLER and the BUYER.

Buyer's Responsibilities

CUSTOMER to provide final voltage as specified above to completed compressor at lakeside. CUSTOMER will be responsible for the supply, trenching and installation of the power to the compressor cabinet.

TO PREVENT A FISH KILL, VERTEX HAS ESTABLISHED THE FOLLOWING START-UP PROCEDURE. THIS SHOULD TAKE 7 DAYS:

- Turn on system and operate for 30 minutes.
- Turn off the system for remainder of the day.
- Restart the system the next day and operate for 60 minutes. Turn off system for the remainder of day.
- Each day double the operating time from the previous day until the system is running continuously.

Please initial here _____ if you would like Vertex to perform the above start-up procedure for a fee of **\$80.00**.

PERMITTING: It is the PURCHASER's obligation to secure required permits and/or approvals from local authorities prior to installation of the diffuser.

WARRANTY: VERTEX will repair or replace, from date of install, any defective parts for a period of 3 years and diffuser unit 5 years.

Please provide the legal name and address of the owner of the property where the contracted work will be completed. Sign and print your name.			
The information below will be used to file a Notice to Owner (NTO) of the property. This formal notice is a standard procedure and explains that the owner is responsible for payment of the contracted services.			
Property Owner(s):			
Owner Address:			
Owner Phone #:			
Vertex Water Features' Signature	Date	Authorized Customer's Signature	Title
		Print Name	Date
		Print Company Name	

Vertex Water Features
 2100 N.W. 33rd Street
 Pompano Beach, Florida 33069
 1-844-432-4303
 www.vertexwaterfeatures.com

Aeration Maintenance Agreement

This Agreement made the date set forth below, by and between **Vertex Water Features**, a Florida Corporation, hereinafter called "**Vertex**", and

Mr. Grant Phillips
Mira Lago West CDD
 c/o Rizzetta and Company
 9428 Camden Field Parkway
 Riverview, Florida 33578
 (813) 533-2950
 gphillips@rizzetta.com

One-Year Agreement - Automatic Renewal
 Semiannual Visits

Start Date: _____

Date of proposal: January 31, 2019 CB-AO

hereinafter called "Customer". The parties hereto agree as follows:

1. **Vertex** agrees to perform aerator maintenance in accordance with the terms and conditions of this Agreement at the above-named site.
2. **SEMIANNUAL** (2) maintenance visits, as required (approximately once every 180 days).
3. **CUSTOMER** agrees to pay **Vertex**, its agents or assigns, the following sum for aerator maintenance:

Site #5: One PondLyfe 1 Aeration System
 Includes Management Reporting

\$186.00 Semiannually

TAX EXEMPT

Our service includes the maintenance of the following:	
Compressor Services	QuietAir™ Cabinet Services
<ul style="list-style-type: none"> ◆ Replace compressor head gasket, piston cups and/or vanes, as needed to maintain required air volume & pressure output. ◆ Adjust air manifold and pressure relief valves to insure optimal performance. ◆ Replace external air filter twice per year. ◆ Replace internal air filters once per year. ◆ Clean muffler assembly and filter. ◆ Check and adjust compressor, CFM and PSI calibrate pressure relief valve. 	<ul style="list-style-type: none"> ◆ Inspect and lubricate cooling fan. ◆ Remove excessive grass/weed growth from around compressor cabinet(s) to maintain optimal air flow and operating temperatures. ◆ Application of fire ant bait around cabinet, if necessary. ◆ Clean cabinet interior. ◆ Lubricate cabinet hinges and barrel lock. ◆ Test and reset GFI circuitry.
AirStation™ Diffuser Services	BottomLine™ Air Line Services
<ul style="list-style-type: none"> ◆ Flex clean and adjust each AirStation™ diffuser assembly, for proper air flow and optimal performance. 	<ul style="list-style-type: none"> ◆ Inspect and repair, airline supply tubing and fittings.
No parts or special repairs are included in our service other than those parts specified above. Additional repairs will be invoiced separately. By charging for maintenance, Vertex does not assume responsibility for parts failure and repair costs not covered above.	

The above price is effective for 6 months from the date of this proposal.

Tax Exempt. If you are tax exempt, please provide a copy of your Tax Exemption Certificate.

1. If **CUSTOMER** requires **Vertex** to enroll in any special third-party compliance programs invoicing or payment plans that charge **Vertex**, those charges will be invoiced back to **CUSTOMER**.
2. This transaction is subject to the terms and conditions quoted below, notwithstanding any conflicting provisions submitted by **BUYER**.
3. This Agreement shall have as its effective date the first day of the month in which services are first rendered to **CUSTOMER**. If this maintenance agreement is part of a corresponding installation agreement, the maintenance services will not begin until the installation is complete. If this is the case, then a notice will be sent to confirm commencement of service.

4. Customer agrees that the services to be provided are for the benefit of CUSTOMER regardless of whether CUSTOMER has direct legal ownership of the work areas specified. In the event that CUSTOMER does not directly own the areas where services are to be provided, CUSTOMER warrants and represents that he has control of these areas to the extent that he may authorize the specified services and agrees to hold VERTEX harmless for the consequences of such services not arising out of VERTEX sole negligence.
5. Neither party shall be responsible in damages, penalties or otherwise for any failure or delay in the performance of any of its obligations hereunder caused by fires, floods, strikes, riots, war, acts of God, accidents, material unavailability, governmental order and/or regulations. Upon termination, any advance payments made for services which would have been rendered CUSTOMER after date of terminate shall include, without limitation, increased material and transportation costs resulting from the supplementary supply conditions.
6. VERTEX, at its expense, shall maintain the following insurance coverages: Workman's Compensation (statutory limits), General Liability, Property Damage, Products and Completed Operations Liability, and Automobile Liability.
7. If at any time during the term of this Agreement, CUSTOMER feels VERTEX is not performing in a satisfactory manner, or in accordance with the terms of this Agreement, CUSTOMER shall inform VERTEX by certified mail, return receipt requested, stating with particularity the reasons for CUSTOMER's dissatisfaction. VERTEX shall investigate and attempt to cure the defect. If, after thirty (30) days from the giving of the original notice, CUSTOMER continues to feel VERTEX's performance is unsatisfactory, CUSTOMER may terminate this Agreement by giving notice ("second Notice") to VERTEX and paying all monies owing to the effective date of termination. In this event, the effective date of termination shall be the last day of the month in which said second notice is received by VERTEX.
8. VERTEX agrees to hold CUSTOMER harmless from any loss, damage or claims arising out of the sole negligence of VERTEX; however, VERTEX shall in no event be liable to CUSTOMER, or others, for indirect, special or consequential damages resulting from any cause whatsoever.
9. Collection terms are net 30 days from invoice date. In consideration of VERTEX's providing services and/or products, the CUSTOMER agrees to pay its statements within 30 days of the statement date. All amounts remaining due and owing 30 days after billing by SELLER shall bear interest at the rate of 1.5% per month until paid in full. The CUSTOMER also agrees to pay all costs of collection, including reasonable attorneys' fees. VERTEX may cancel this Agreement, If CUSTOMER is delinquent more than sixty (60) days on their account. *Checks should be made payable to **Vertex Water Features, Inc.***
10. **Automatic Extension.** Upon the anniversary date, this Agreement shall automatically be extended for successive twelve month periods, unless notice of non-renewal has been received by VERTEX, in writing, at least thirty (30) days prior to the anniversary date. The anniversary date shall be the first day of the month in which services were first rendered under this Agreement. Prices specified are firm throughout the original term of the contract; but, thereafter, VERTEX may, with thirty (30) days' pre-notification, change pricing effective upon the next anniversary date. If you do not agree with a proposed price change, you must notify us in writing within twenty-one (21) days after receipt of our price change notice. VERTEX shall then have the option of terminating this Agreement without penalty to you.
11. If this Agreement is signed by owner's agent, a change in agent will not void the terms of this Agreement.
12. This Agreement constitutes the entire agreement of the parties hereto and no oral or written alterations or modifications of the terms contained herein shall be valid unless made in writing and accepted by an authorized representative of both VERTEX and the CUSTOMER.
13. In the event of any dispute arising hereunder, the prevailing party shall be entitled to an award of reasonable attorney's fees and court costs against the non-prevailing party including appellate level.

14. The sole and exclusive jurisdiction and venue for the determination of any disputes arising hereunder between the parties hereto shall be the 17th Judicial Circuit in and for Broward County, Florida and the undersigned agrees that said court shall have jurisdiction over the undersigned for determination of any disputes between the parties to this Agreement.

<div style="display: flex; justify-content: space-between;"> Vertex Water Features' Signature Date </div>	<div style="display: flex; justify-content: space-between;"> Customer/Authorized Agent's Signature Title </div>
	<div style="display: flex; justify-content: space-between;"> Print Name Date </div>
	<div style="display: flex; justify-content: center;"> Print Company Name </div>

Your Custom Vertex Aeration System Design Specifications

Lake Solutions Ver. 17 May 2016

Customer Name:	Mira Lago West CDD
Contact Name:	Ms. Sandra Oram
Site Name/Number:	Site 5
Date:	January 29, 2019
Vertex Biologist:	Tamerra Jones Hering

Surface Acres:	0.31
Perimeter Feet:	445
Slope Ratio Relative to 1	2.0
Average Center Depth:	10.0
Average Depth	6.7
Circulation Constraint Percentage	0.0
Total Acre Feet	2.1
Lake Volume (Gallons)	677,233
Monthly Influent Volume (Gallons)	0
Total Volume Requiring Aeration (Gallons)	677,233
GPM Per Diffuser Disk	1,245
Gallons Pumped / Day	3,586,499
System Working Pressure (PSI)	5.7
Air Delivery Per Diffuser Disk at Depth(CFM)	0.8
Number of Diffuser Disks Specified:	2
Complete Turnovers / Day	5.30

Terminology

Surface Acres:	Total Surface Acres of Entire Water Body
Perimeter Feet:	Distance in Feet Along The Shoreline Around the Water Body
Bottom Slope Ratio :	Distance in Feet From Shoreline For Each Foot Increase in Depth
Average Center Depth:	Average of Depth Readings in Deepest Areas
Average Depth	Average Depth of Entire Lake in Feet
Circulation Constraint %	Reduced Circulation Due to Narrow Lake Areas, Islands, Etc.
Total Acre Feet:	An Acre Foot Equals One Acre One Foot Deep
Lake Volume :	Volume of The Entire Water Body Expressed in U.S. Gallons
Influent Volume:	Water Flowing into Lake that Requires Additional Aeration Capacity
GPM:	Gallons of Water Pumped Per Minute
Gallons Pumped / Day:	Total Gallons of Water Pumped by All Diffuser Disks Per Day
PSI	Pounds Per Square Inch
CFM	Cubic Feet Per Minute
# Diffuser Disks:	Recommended Number of Diffuser Disks For Proper Aeration
Turnovers / Day:	Number of Times Per Day the Entire Volume of The Water Body is Pumped From the Lake Bottom to The Lake's Surface



Vertex Water Features

2100 NW 33rd Street, Pompano Beach, Florida 33069

Tel:800-432-4302 / Fax:954-977-7877

www.vertexwaterfeatures.com

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Vertex Water Features

Lake Aeration Systems & Floating Fountains
Tel: (800)432-4302 / Fax (954)977-7877

Mira Lago West CDD

Site 5

Pondlyfe 1



Stone

Sand

Garden



Legend

Compressor Cabinet



AirStation



BottomLine Tubing

Optional Equipment



Shoreline Valve Box



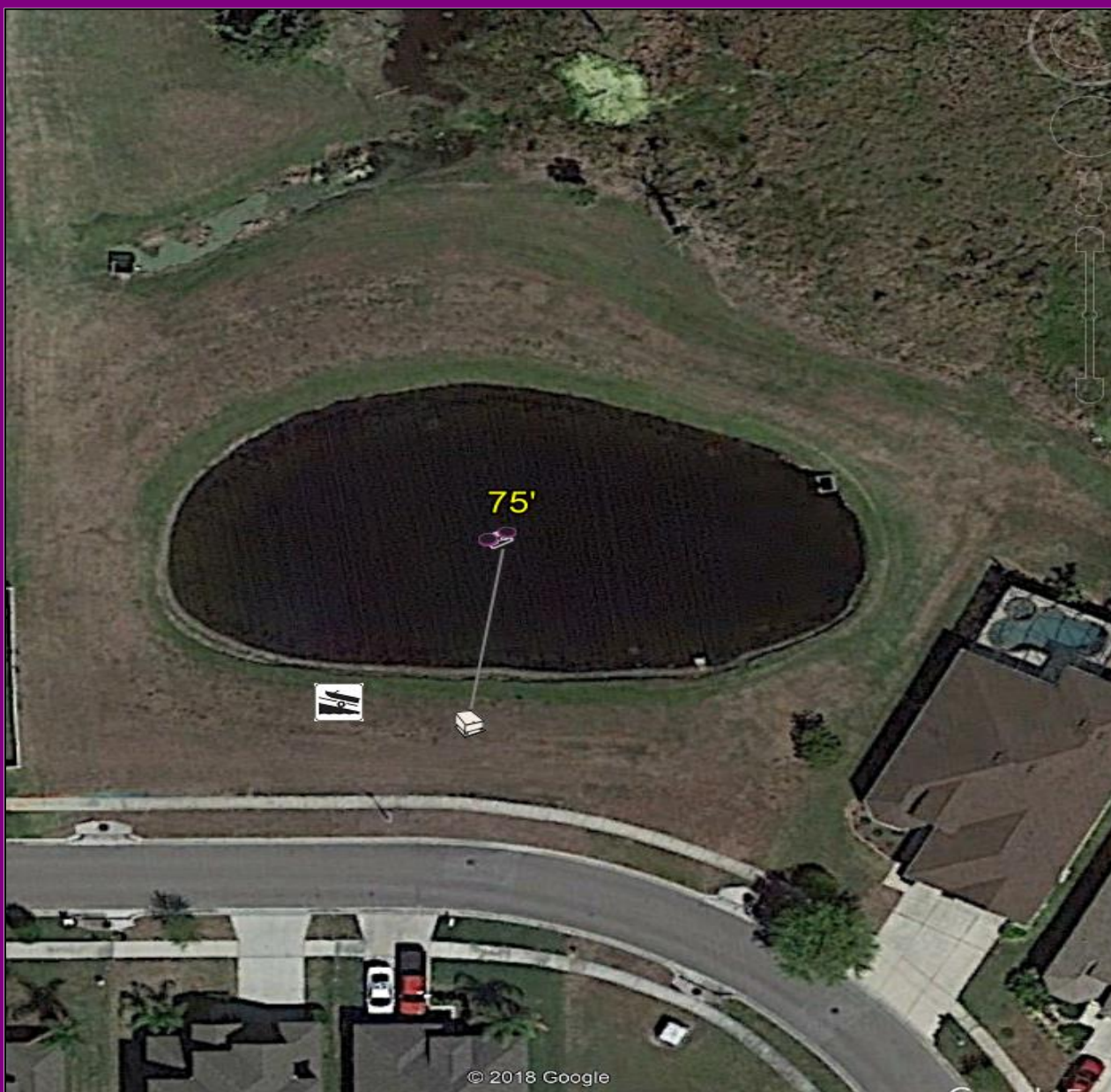
1" PVC Pipe

Site and System Specifications

Surface Acres: 0.3
Perimeter Feet: 445
Lake Volume, Gal.: 677,233
Total Acre Feet: 2.1

Diffuser Disks: 2
CFM / Disk: 0.8
GPM / Disk: 1,245
Daily Pumpage: 3,586,499
Turnovers/Day: 5.30
System PSI: 5.7

Date: 1/29/19



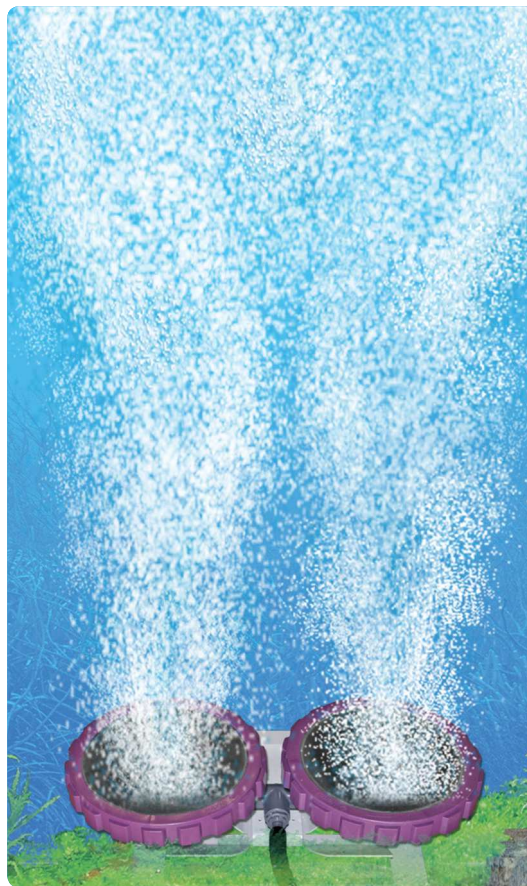
© 2018 Google

Clean, Healthy Pond Water



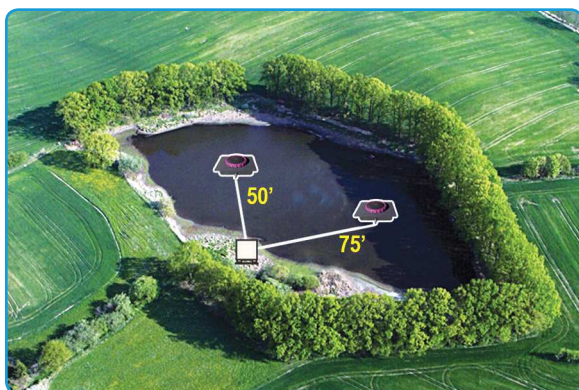
Vertex aeration is the better choice for the environment and your wallet. It reduces the need for chemicals to combat the many problems caused by low oxygen, muck and high nutrients.

Microorganisms, plants, fish and other animals in your pond need oxygen to live, and nature may not be providing enough to keep everything healthy and in balance. Vertex aeration systems have been shown in INDEPENDENT TESTING to aid in pond restoration by increasing oxygen and decreasing muck.



Benefits of Aeration

- ◆ Decreased algae growth
- ◆ Elimination of foul odors
- ◆ Clearer water
- ◆ Reduced muck
- ◆ Healthy fish population
- ◆ Diminished midge fly swarms
- ◆ Higher oxygen at all depths
- ◆ Balanced ecosystems



★ Warranties ★

Compressor: 3 yrs. on all components
Excluding wearable parts (air filters, compressor maintenance kits)

Cabinet: Lifetime against rust

AirStation: 5 yr

"No Questions" replacement policy

Tubing: 15 yrs

**Free aerial site mapping
and detailed aeration
recommendations available**

PondLyfe systems are for use in all ponds from 4' to 30' deep, and up to 1.5 surface acres depending on water volume, shape and depths.

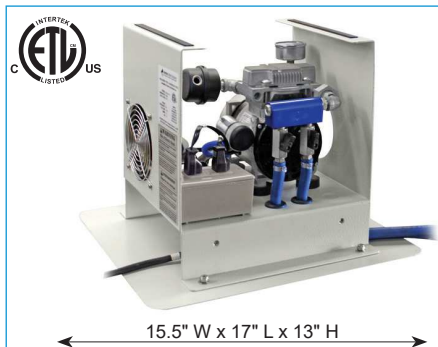
PondLyfe cabinets are available in 3 cabinet color options to help it blend into the environment:

Stone


Sand

Garden

PondLyfe™ System Specifications



Compare Our Systems to the Competition!

Model	PondLyfe 1	PondLyfe 2	PondLyfe 3	PondLyfe 4
Horsepower	1/4	1/4	1/4	1/4
Max/Running Amps	2.0/1.6	2.0/1.6	2.0/1.6	2.0/1.6
Maximum Air Output (CFM)	2	2	2	2
Maximum Depth	30'	30'	30'	30'
AirStation Model (Quantity)	XL2 (1)	XL1 (2)	XL1 (3)	XL2 (1), XL 1 (1)
Maximum Aerated Acres	1.5 Acres	1.5 Acres	1.5 Acres	1.5 Acres
Avg. monthly running cost @5psi (24 hr a day, 11¢ per kw hour)	\$14.77/mo	\$14.77/mo	\$14.77/mo	\$14.77/mo
Powder Coated Aluminum Cabinet	√	√	√	√
GFCI Safety Circuit	√	√	√	√
ETL Safety Certification 	√	√	√	√
Independently Tested AirStations	√	√	√	√
Self cleaning membrane diffusers	√	√	√	√
Choice of Three Colors	√	√	√	√
Restarts Under Pressure	√	√	√	√
Super Quiet Operation	√	√	√	√

Getting the right system

- ◆ Requires knowing your ponds acreage, depth, shape and slope
- ◆ Location of power source
- ◆ **Call Vertex for free design recommendations 844-432-4303**

BottomLine™ Tubing (not included)

- ◆ Self Weighted
- ◆ Remains flexible in cold temperatures
- ◆ Fish hook and kink resistant
- ◆ Available in 50' increments

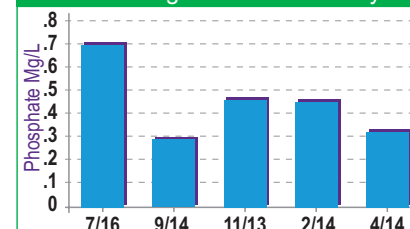
Power Options

- ◆ Shoreline: Plug and go
- ◆ Distance: Plug in where you have power and run the air to a Vertex Remote Valve on the shore line

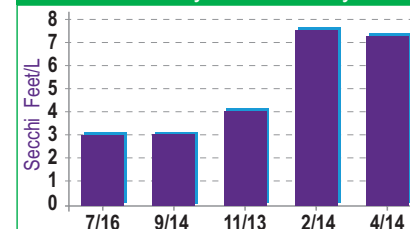
* To see the complete case studies go to <http://www.vertexwaterfeatures.com/aeration/lake-restoration-and-aeration-case-studies>.

Install all electrical equipment in accordance with Article 682 of the National Electrical Code and all local codes. Vertex reserves the right to improve and change our designs and/or specifications of our aerators without notice or obligation. ©Vertex Water Features. All rights reserved.

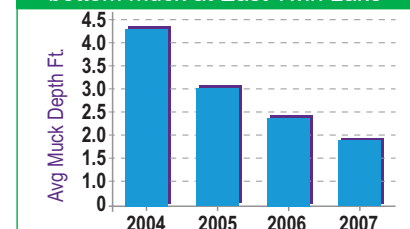
Reduced phosphates: a leading cause of algae at Heron Cay*



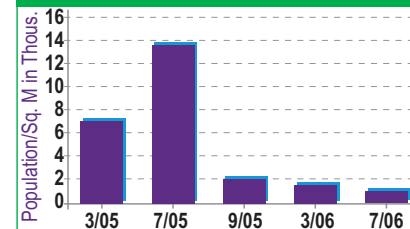
Secchi disc showed improved water clarity at Heron Cay*



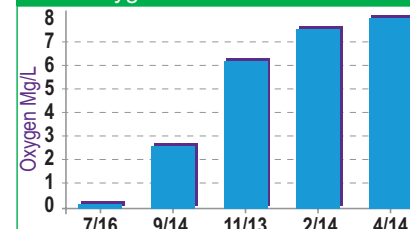
Aeration decreased the amount of bottom muck at East Twin Lake*



Midge Flies were controlled at Hibbs Grove*



Aeration provided higher levels of oxygen at Winston Park*



Tab 6

RESOLUTION 2019-02

A RESOLUTION OF THE BOARD OF SUPERVISORS OF MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT APPOINTING an ASSISTANT SECRETARY OF THE DISTRICT, AND PROVIDING FOR AN EFFECTIVE DATE

WHEREAS, Mira Lago West Community Development District (hereinafter the "District") is a local unit of special-purpose government created and existing pursuant to Chapter 190, Florida Statutes, being situated entirely within Hillsborough County, Florida; and

WHEREAS, the Board (hereinafter the "Board") of Supervisors of the District desires to appoint an Assistant Secretary.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF SUPERVISORS OF MIRA LAGO WEST COMMUNITY DEVELOPMENT DISTRICT:

Section 1. Bryan Radcliff is appointed Assistant Secretary.

Section 2. This Resolution shall not supersede any appointments made by the Board other than specified in Section 1.

Section 3. This Resolution shall become effective immediately upon its adoption.

PASSED AND ADOPTED THIS 4th DAY OF March, 2019.

**MIRA LAGO WEST COMMUNITY
DEVELOPMENT DISTRICT**

CHAIRMAN / VICE CHAIRMAN

ATTEST:

ASSISTANT SECRETARY